

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

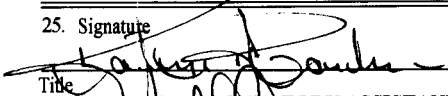
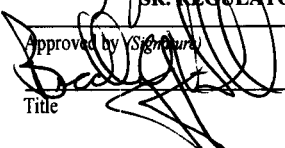
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU 76042</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>HOSS 58-35</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-047-38888</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>645306Y 1955 FNL 2042 FWL SENW 40.081058 LAT 109.296503 LON</b> At proposed prod. zone <b>SAME 4437940Y 40.081104 - 109.295711</b>		10. Field and Pool, or Exploratory <b>Undesignated</b>
14. Distance in miles and direction from nearest town or post office* <b>32.3 MILES SOUTH OF VERNAL, UTAH</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SECTION 35, T8S, R23E S.L.B.&amp;M</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>2042 LEASE LINE 598 DRILLING LINE</b>	16. No. of acres in lease <b>1880</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>3050</b>	19. Proposed Depth <b>9220</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5037 GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |                                                                                                                                                |                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                               | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan.                                                                                                                            | 5. Operator certification                                                                       |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>KAYLENE R. GARDNER</b>	Date <b>11/21/2006</b>
Title <b>SR. REGULATORY ASSISTANT</b>		
Approved by Signature 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>12-14-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

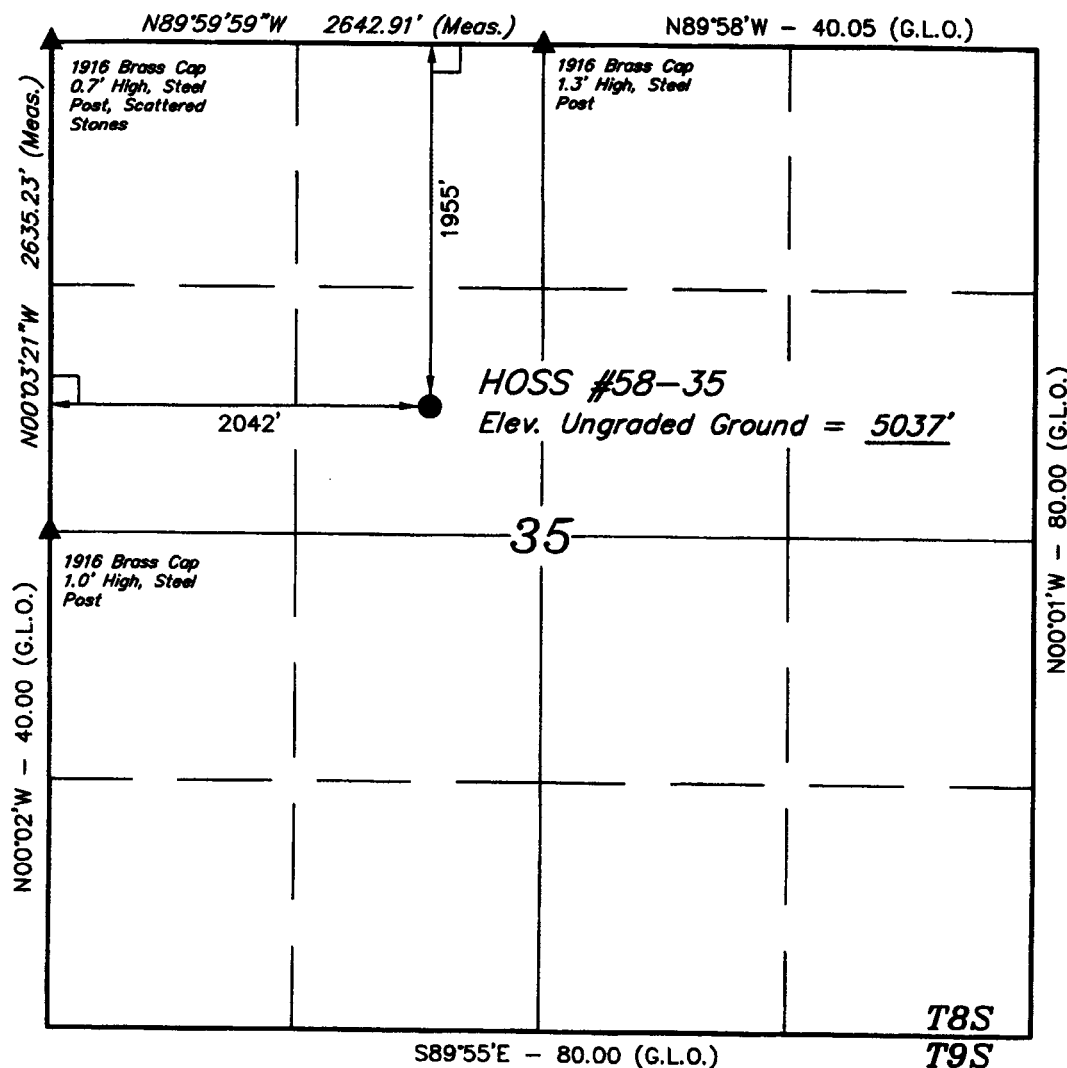
Federal Approval of this  
Action is Necessary

RECEIVED

NOV 27 2006

DIV. OF OIL, GAS & MINING

**T8S, R23E, S.L.B.&M.**



**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

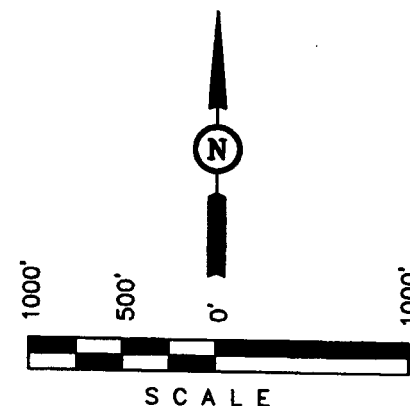
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 (AUTONOMOUS NAD 83)  
 LATITUDE = 40°04'51.81" (40.081058)  
 LONGITUDE = 109°17'47.41" (109.296503)

**EOG RESOURCES, INC.**

Well location, HOSS #58-35, located as shown in the SE 1/4 NW 1/4 of Section 35, T8S, R23E, S.L.B.&M., Uintah County, Utah.

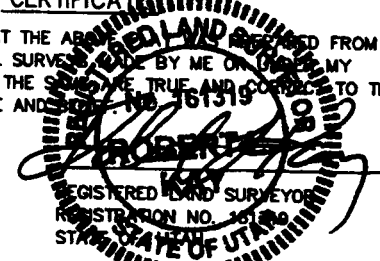
**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE FIELD NOTES OF ACTUAL SURVEY MADE BY ME ON 03-31-06 UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319



REVISED: 08-01-06 S.L.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

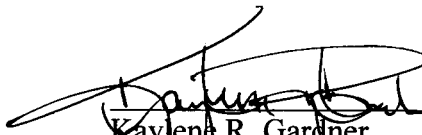
**HOSS 58-35**  
**1955' FNL – 2042' FWL (SENW)**  
**SECTION 35, T8S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Encana Oil & Gas (USA) Inc, and Yates Petroleum Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

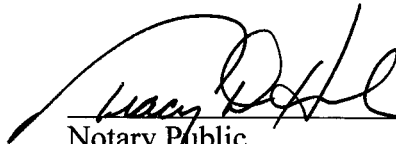
On the 21<sup>st</sup> day of November 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Encana Oil & Gas (USA) Inc., and Yates Petroleum.

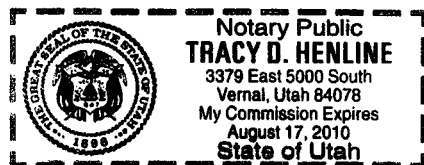
Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 2<sup>1st</sup> day of November, 2006.

  
Notary Public

My Commission Expires:



Aug 17, 2010

Exhibit "A" to Affidavit  
Hoss 58-35 Application to Commingle

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

Yates Petroleum Corp.  
105 S. Fourth St.  
Artesia, NM 88210

R 23 E

T  
8  
S

HOSS 58-35



35

UTU-76042

○ HOSS 58-35

Scale: 1"=1000'

0 1/4 1/2 Mile



 **eog resources**

Denver Division

**EXHIBIT "A"**

HOSS 58-35  
Commingling Application  
Uintah County, Utah

Scale:  
1"=1000'

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Author  
GT

Sep 07, 2006 -  
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**EIGHT POINT PLAN**

**HOSS 58-35**

**SE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>TVD-RKB (ft)</b>	<b>Objective</b>
Green River	2,107	Possible gas
Wasatch	4,828	Possible gas/oil
Chapita Wells	5,446	
Buck Canyon	6,172	
North Horn	6,760	
KMV Price River	7,083	GAS (S)
KMV Price River Middle	7,833	Possible gas
KMV Price River Lower	8,663	Possible gas
Sego	9,014	GAS (P)
<b>TD</b>	<b>9,220</b>	

Estimated TD: **9,220' or 200'± below Sego top**

**Anticipated BHP: 5,035 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch, and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

## **EIGHT POINT PLAN**

### **HOSS 58-35**

**SE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

#### **4. CASING PROGRAM:**

<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>LENGTH</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b>RATING FACTOR</b>		
							<b>COLLAPSE</b>	<b>BURST</b>	<b>TENSILE</b>
Conductor:	26"	0' – 45'	13 3/4"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface:	17 1/2"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay

## **EIGHT POINT PLAN**

### **HOSS 58-35**

**SE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be

used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

#### **8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

##### **Production Hole Procedure (2300'± - TD)**



## **EIGHT POINT PLAN**

### **HOSS 58-35**

**SE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Lead:**       **145 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:**       **855 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:**       The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.  
**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

## **10. ABNORMAL CONDITIONS:**

### **Surface Hole (Surface - 2300'±):**

Lost circulation

### **Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

## **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

## **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

**EIGHT POINT PLAN**

**HOSS 58-35**

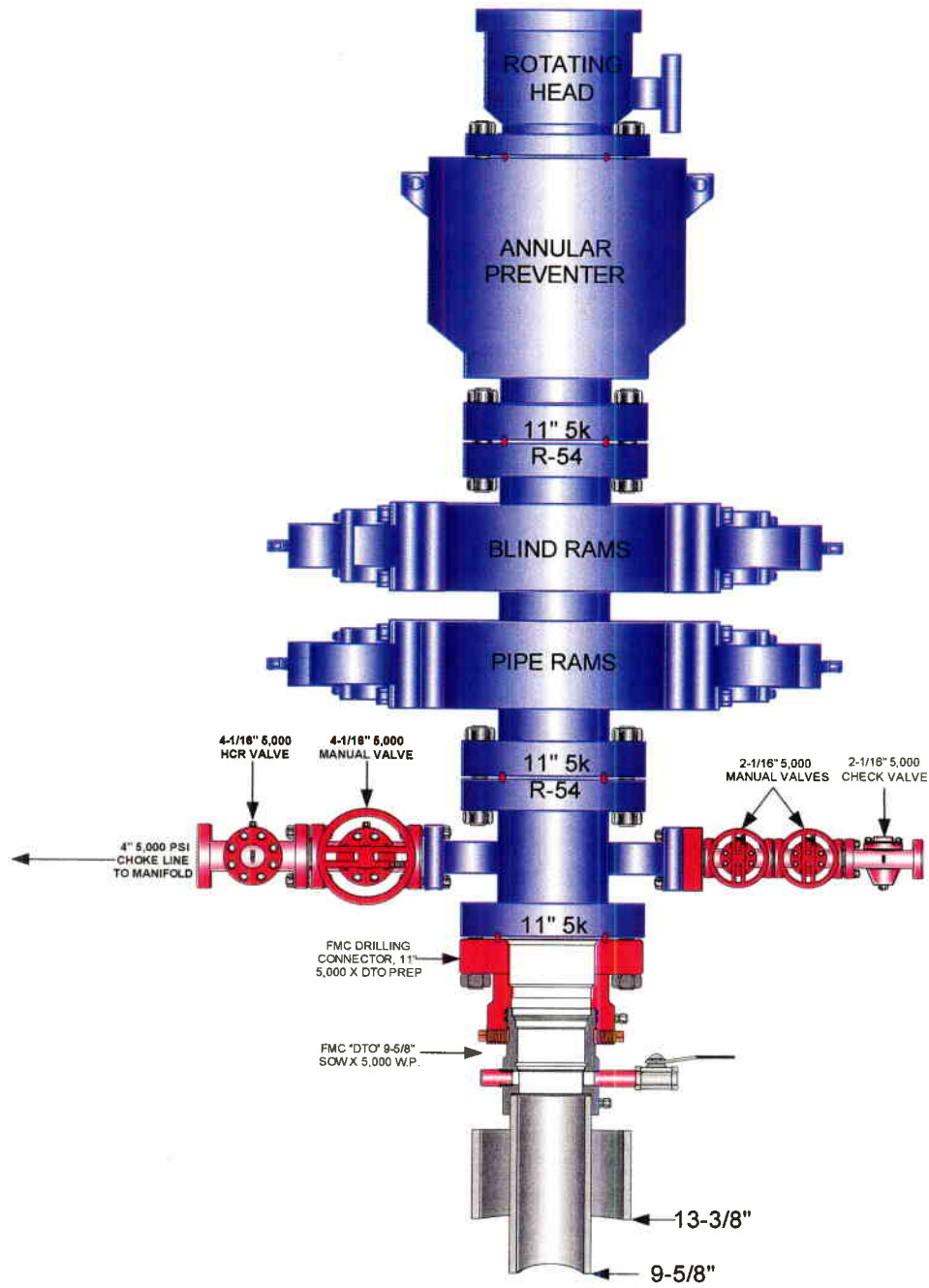
**SE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

(Attachment: BOP Schematic Diagram)

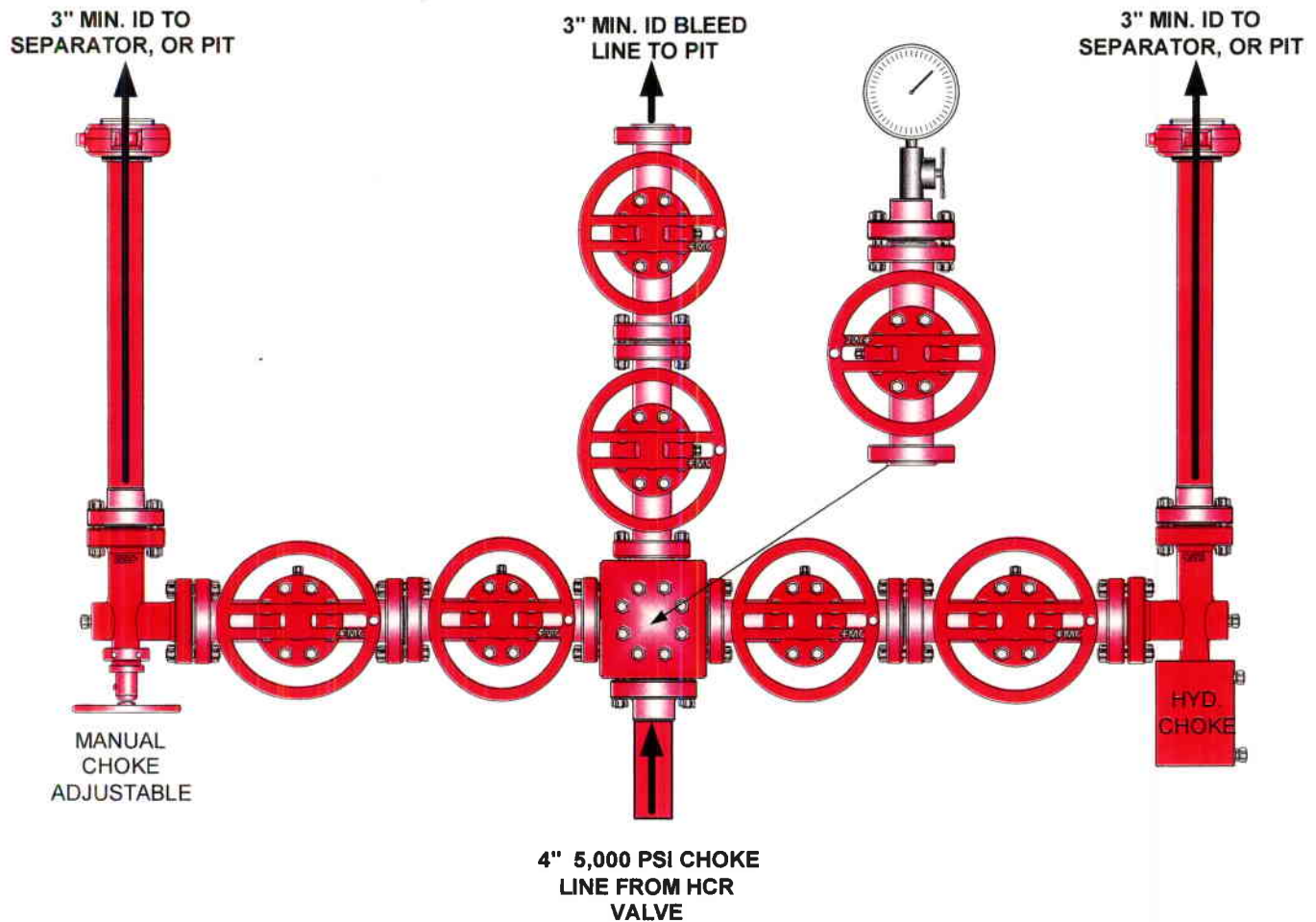
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 58-35  
SENW, Section 35, T8S, R23E  
Uintah County, Utah**

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- |                                  |                                                                                                                                              |
|----------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| Location Construction:           | Forty-eight (48) hours prior to construction of location and access roads.                                                                   |
| Location Completion:             | Prior to moving on the drilling rig.                                                                                                         |
| Spud Notice:                     | At least twenty-four (24) hours prior to spudding the well.                                                                                  |
| Casing String and Cementing:     | Twenty-four (24) hours prior to running casing and cementing all casing strings.                                                             |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests.                                                                                    |
| First Production Notice:         | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 350 feet long with a 200 foot width, containing 1.61 acres more or less. The well access road is approximately 30 feet long with a 30-foot right-of-way, disturbing approximately 0.02 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.63 acres. The pipeline is approximately 400 feet long with a 40-foot right-of-way within Federal Lease UTU-76042 disturbing approximately 0.37 acre.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road shall be approximately 200' in length, **with one (1) 18"x40' CMP installed in the barrow ditch of the main road where the access road begins. Culverts shall be installed in accordance with BLM Gold Book standards.**
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. **Gravel shall be used as needed.**
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 400' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 76042) proceeding in a easterly direction for an approximate distance of 400' joining into an existing pipeline located in the SENW of Section 35, T8S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface. **The proposed pipeline shall be buried at low water crossings.**
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).



5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 18 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #6. The stockpiled location topsoil will be stored between corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Crested Wheatgrass	9.0
Prostrate Kochia	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Gardner saltbush	3.0
Shadscale	3.0
Crested Wheatgrass	3.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted 8/3/2006 by Dr. Wade Miller.

**Additional Surface Stipulations:**

Prior to any construction between April 1 and July 15, all areas within 0.5 mile of prairie dog colonies shall be surveyed for western burrowing owls. If burrowing owls are located, surface disturbance will not occur within 0.5 mile of owl nesting locations between April 1 and July 15. If no nests are found within 0.5 mile of the proposed location, construction and drilling can occur.

**LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

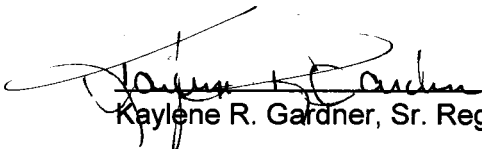
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 58-35 well, located in SENW, of Section 35, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 21, 2006  
Date

  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**HOSS 58-35**  
**SENW, Sec. 35, T8S, R23E**  
**UTU-76042**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**EOG RESOURCES, INC.**  
**HOSS #58-35**  
**SECTION 35, T8S, R23E, S.L.B.&M.**

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE FEDERAL #43-27 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 30' TO THE PROPOSED LOCATION.

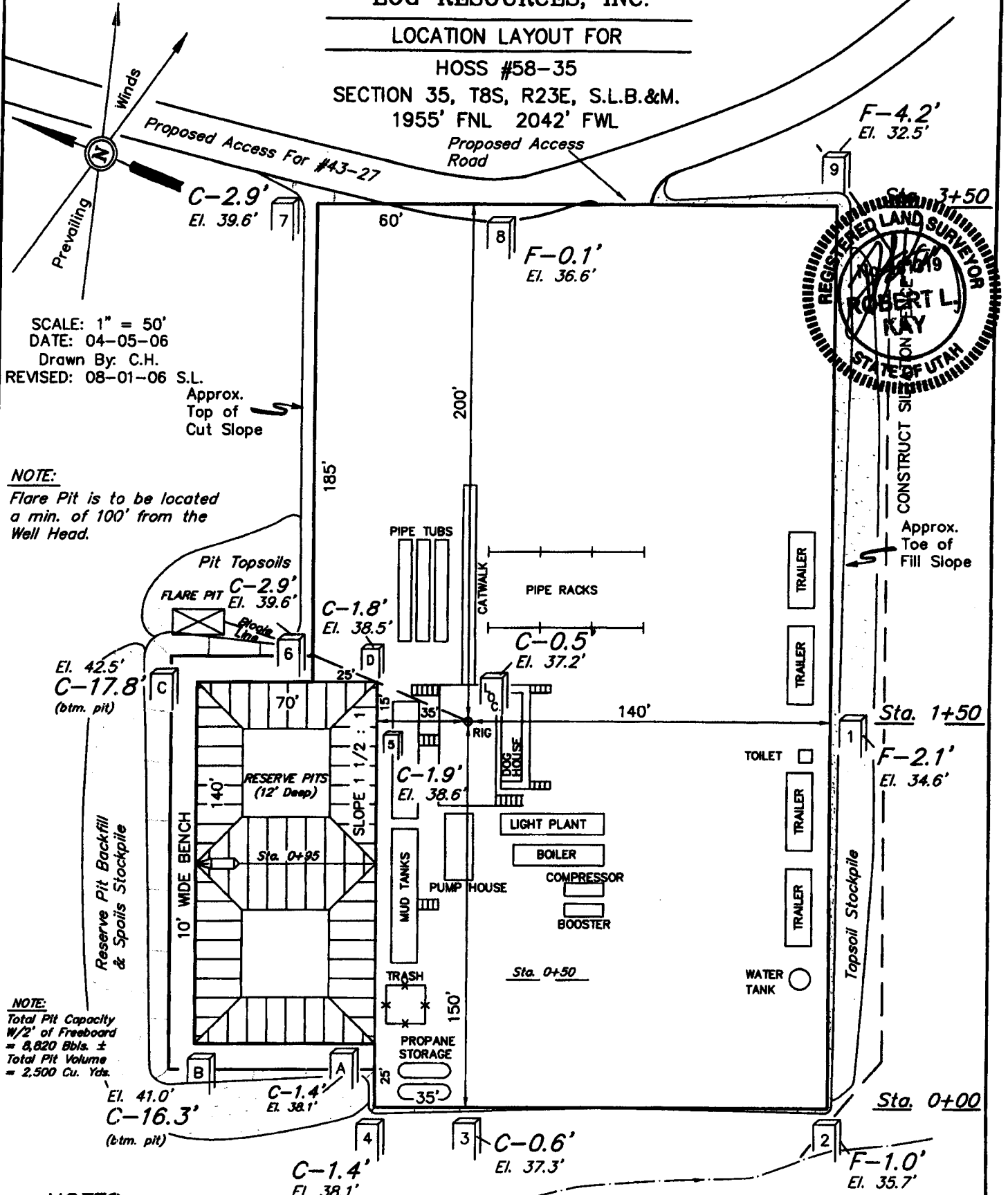
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 32.3 MILES.



# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

HOSS #58-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
1955' FNL 2042' FWL



NOTE:  
Total Pit Capacity  
W/2' of Freeboard  
= 8,820 Bbls. ±  
Total Pit Volume  
= 2,500 Cu. Yds.

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5037.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 5036.7'

Existing  
Drainage

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

HOSS #58-35

SECTION 35, T8S, R23E, S.L.B.&M.

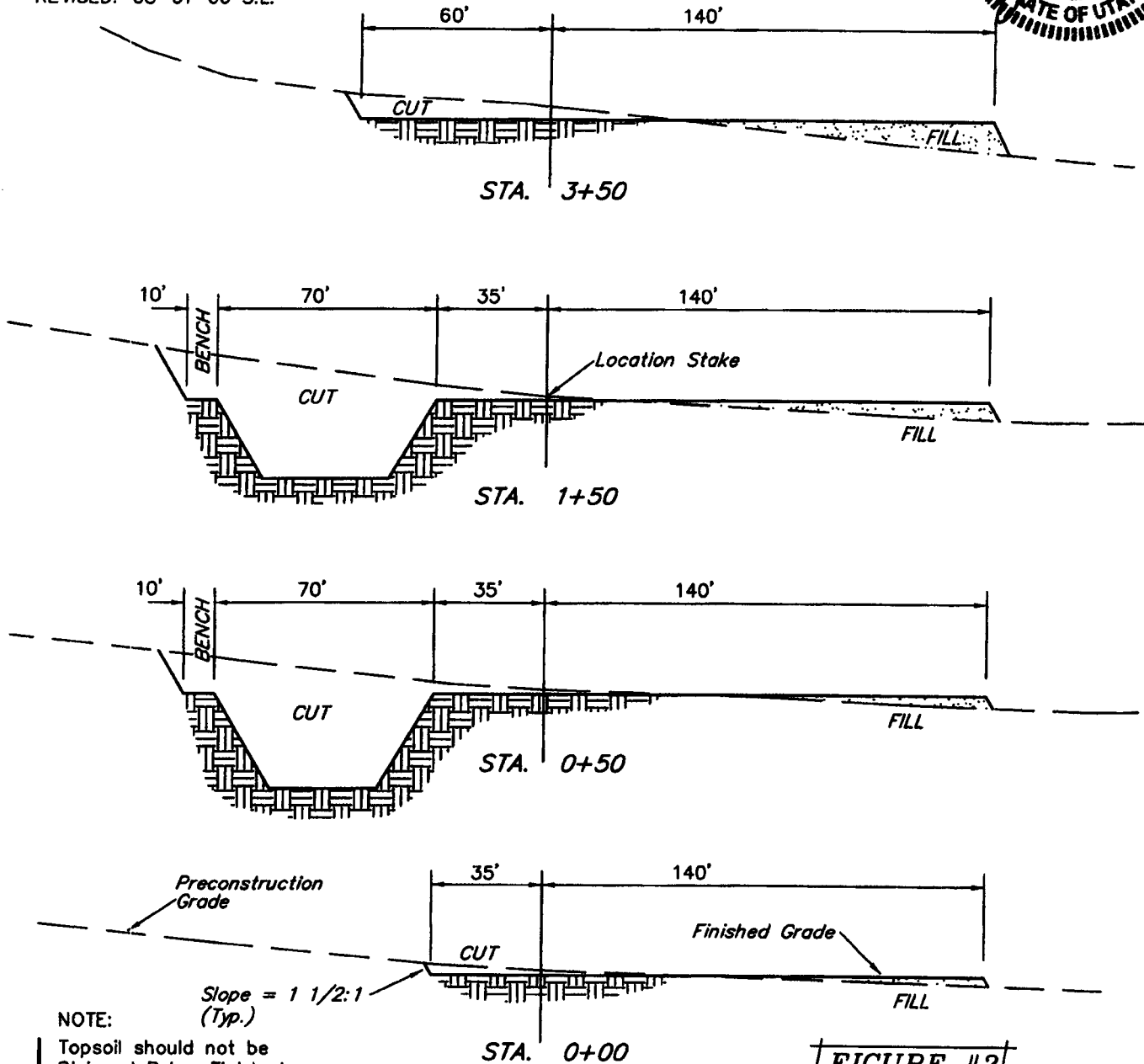
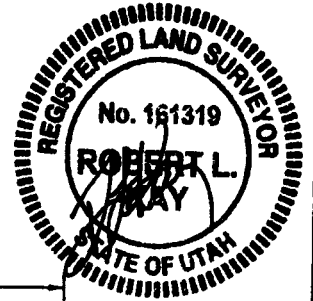
1955' FNL 2042' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-05-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### APPROXIMATE YARDAGES

#### CUT

(6") Topsoil Stripping = 1,450 Cu. Yds.

Remaining Location = 4,690 Cu. Yds.

TOTAL CUT = 6,140 CU.YDS.

FILL = 3,000 CU.YDS.

### FIGURE #2

#### EXCESS MATERIAL AFTER

5% COMPACTION

= 2,980 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 2,700 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation)

= 280 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## HOSS #58-35

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 35, T8S, R23E, S.1.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

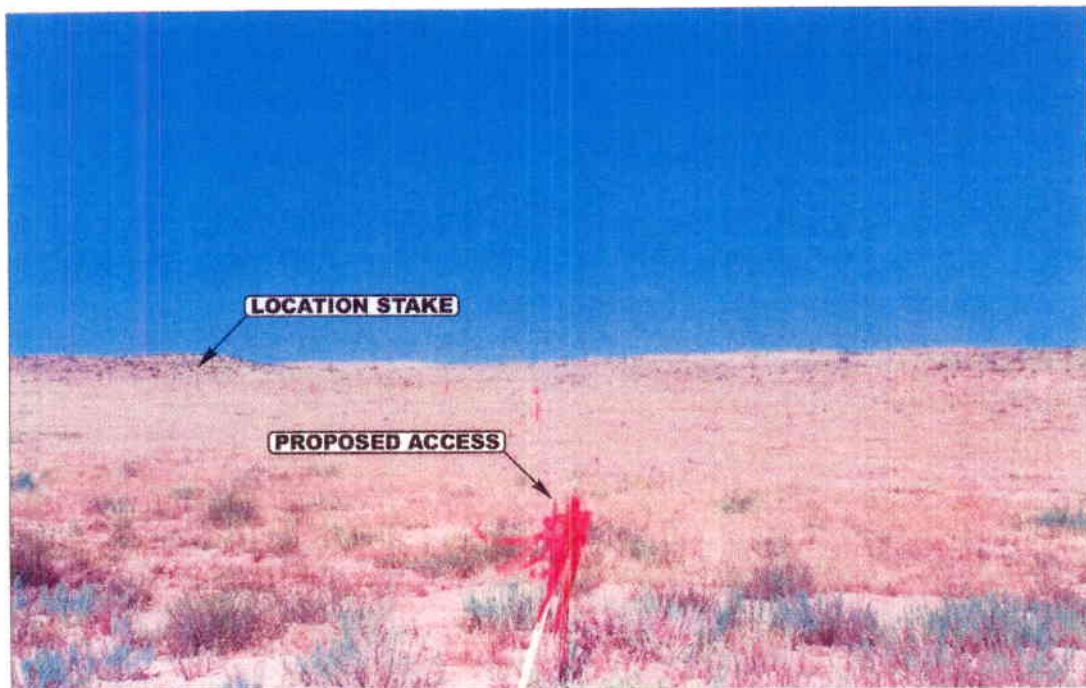


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**04** **05** **06**  
MONTH DAY YEAR

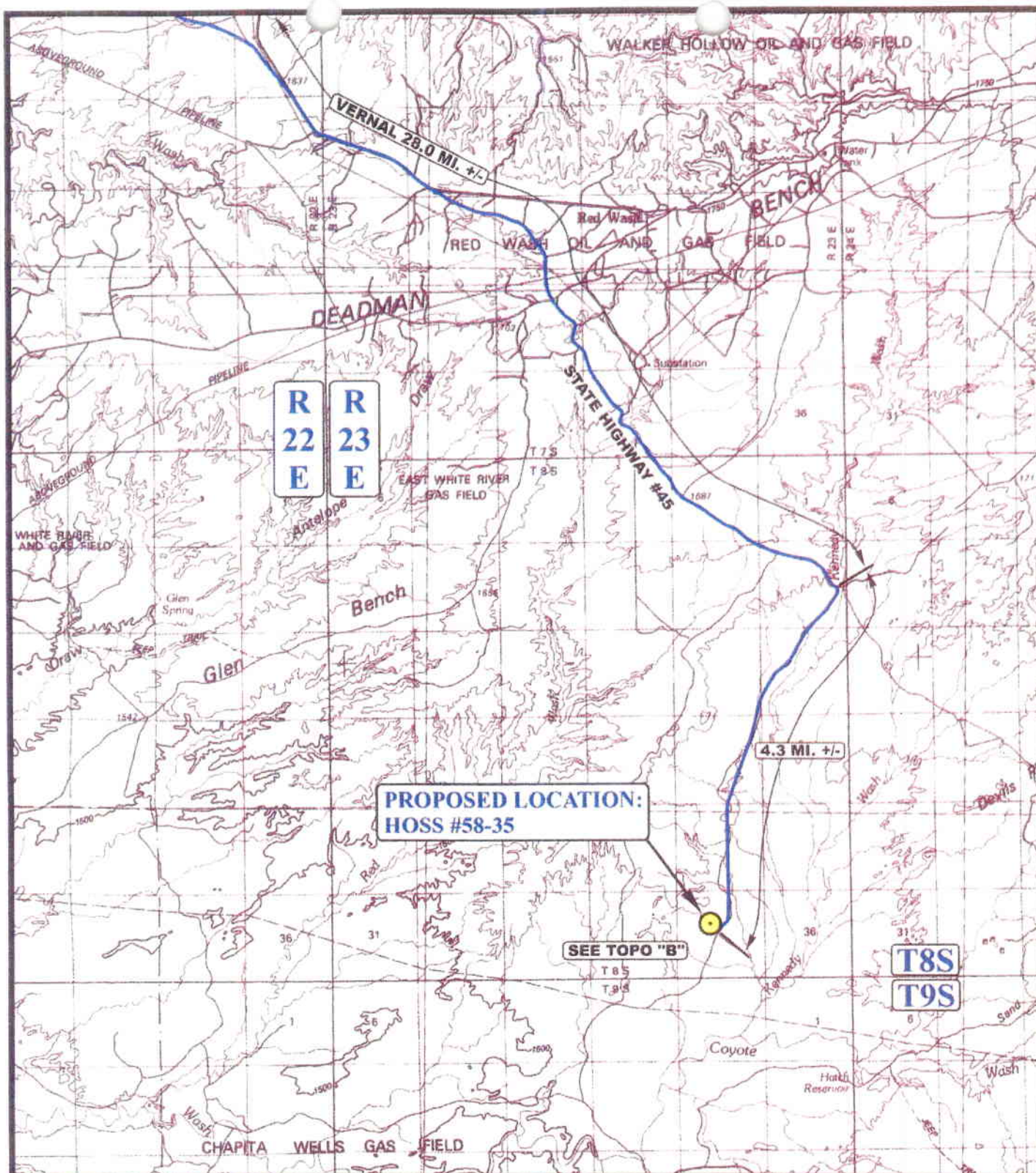
**PHOTO**

TAKEN BY: G.O.

DRAWN BY: C.H.

REV: 08-01-06 S.L.





# LEGEND:

● EXISTING LOCATION

## EOG RESOURCES, INC.

HOSS #58-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
1955' FNL 2042' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

04 05 06  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REV: 08-01-06 S.L.

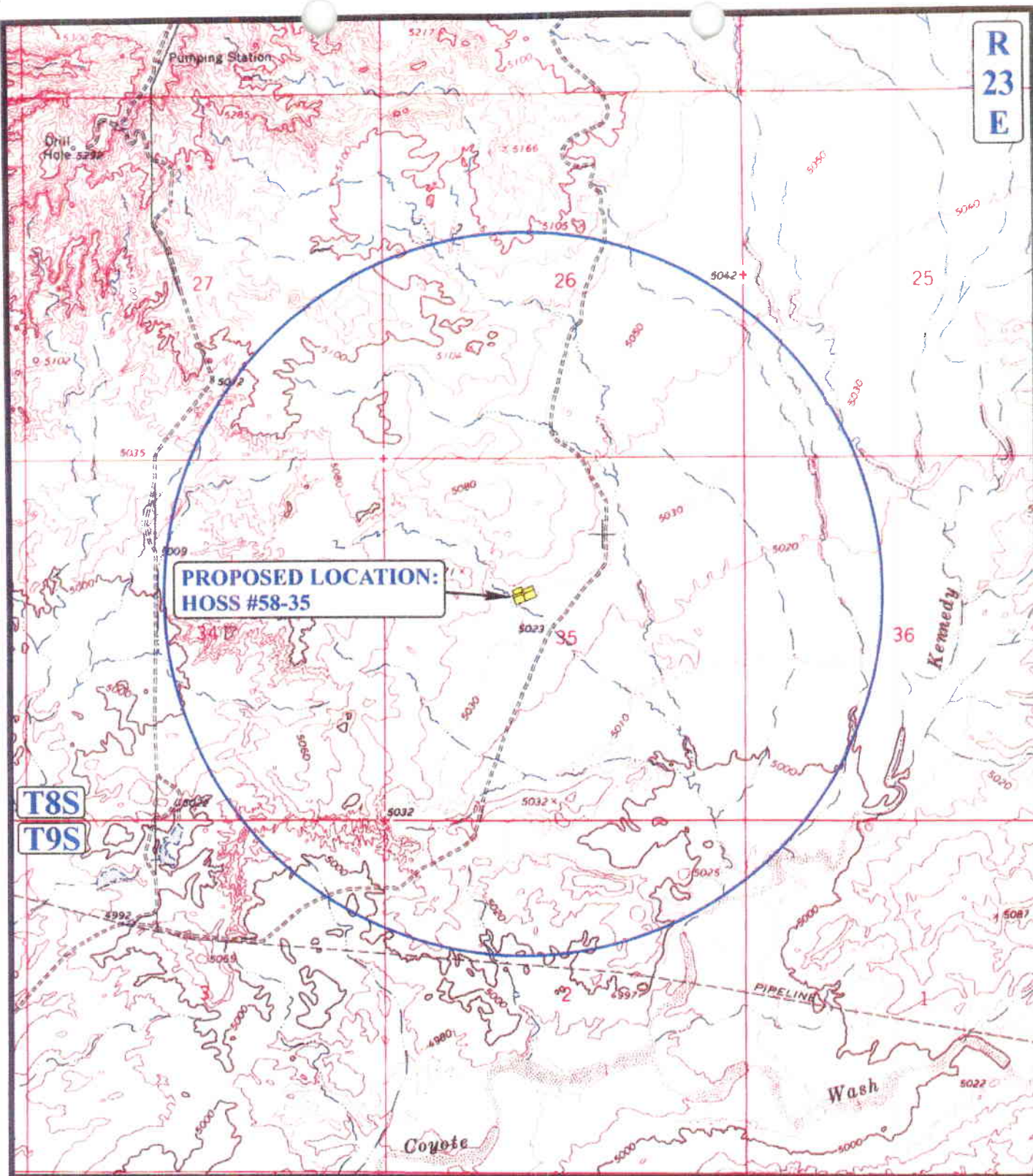








R  
23  
E



T8S  
T9S

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS  | ○ WATER WELLS           |
| ● PRODUCING WELLS | ● ABANDONED WELLS       |
| ● SHUT IN WELLS   | ● TEMPORARILY ABANDONED |



**EOG RESOURCES, INC.**

**HOSS #58-35**  
**SECTION 35, T8S, R23E, S.L.B.&M.**  
**1955' FNL 2042' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**04 05 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REV: 08-01-06 S.L.





D  
TOPC

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/27/2006

API NO. ASSIGNED: 43-047-38888

WELL NAME: HOSS 58-35

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

**PROPOSED LOCATION:**

SENW 35 080S 230E

SURFACE: 1955 FNL 2042 FWL

BOTTOM: 1955 FNL 2042 FWL

COUNTY: Uintah

LATITUDE: 40.08110 LONGITUDE: -109.2958

UTM SURF EASTINGS: 645306 NORTHINGS: 4437940

FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DVD	12/13/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 76042

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

**RECEIVED AND/OR REVIEWED:**

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit  
(No. 49-1501 )
- ☒ RDCC Review (Y/N)  
(Date: )
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)  
(watch, Mascu Verde)

**LOCATION AND SITING:**

\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

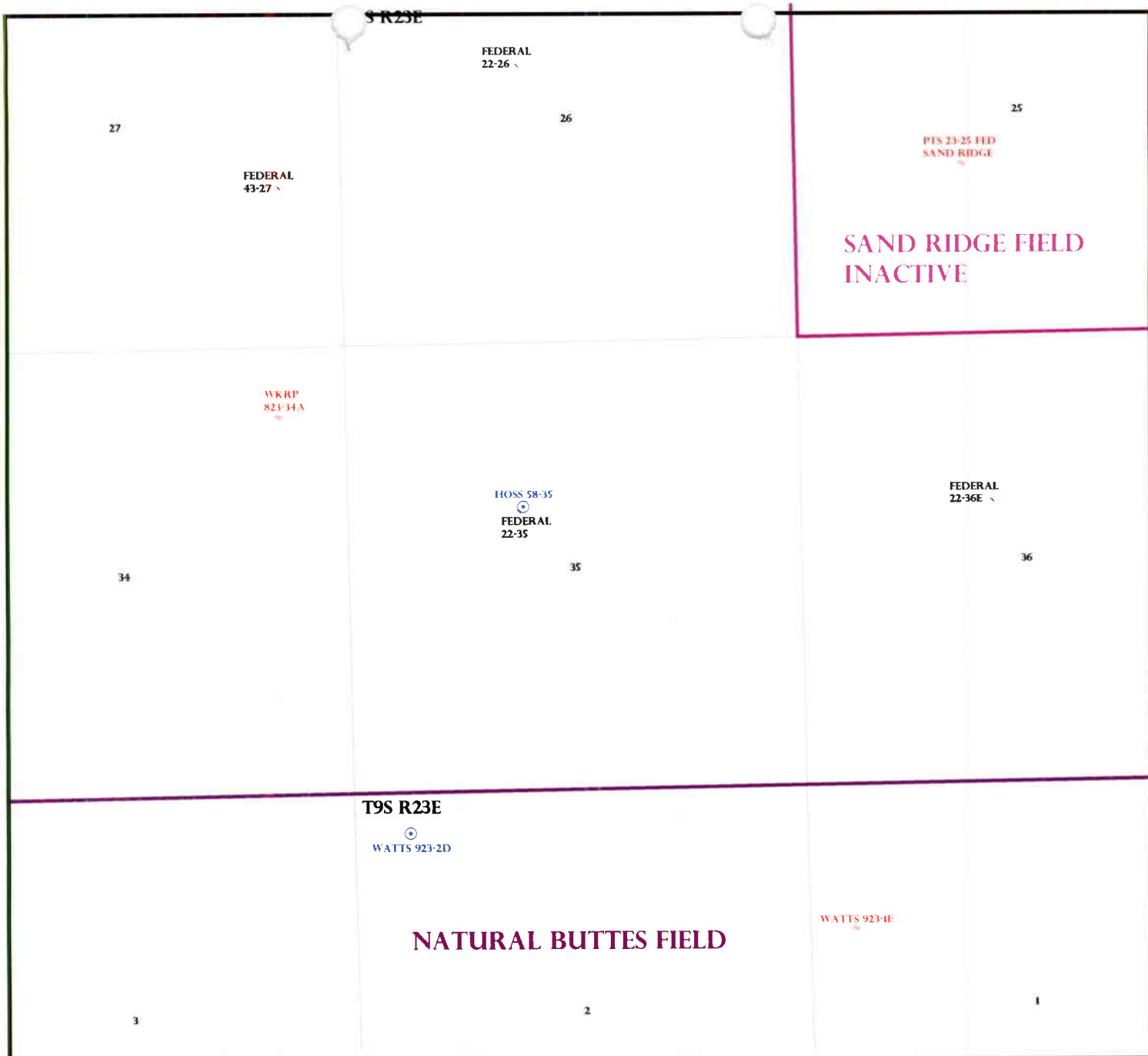
- ☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1 - Federal Approval  
2 - Spacing Strip  
3 - Commingle





OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Wells Status

- ✂ GAS INJECTION
- ✂ GAS STORAGE
- ✂ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊙ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 29-NOVEMBER-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 14, 2006

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 58-35 Well, 1955' FNL, 2042' FWL, SE NW, Sec. 35, T. 8 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38888.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Hoss 58-35  
API Number: 43-047-38888  
Lease: UTU-76042

Location: SE NW                      Sec. 35                      T. 8 South                      R. 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT


APPLICATION FOR PERMIT TO DRILL OR REENTER

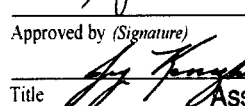
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 76042	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.	
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 58-35	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1955 FNL 2042 FWL SENW 40.081058 LAT 109.296503 LON At proposed prod. zone SAME		9. API Well No. 43 047 38888	
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 35, T8S, R23E S.L.B.&M	
12. Distance in miles and direction from nearest town or post office* 32.3 MILES SOUTH OF VERNAL, UTAH		13. State UT	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2042 LEASE LINE 598 DRILLING LINE		16. No. of acres in lease 1880	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3050	
19. Proposed Depth 9220		20. BLM/BIA Bond No. on file NM 2308	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5037 GL		22. Approximate date work will start*	
23. Estimated duration 45 DAYS		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 11/21/2006
------------------------------------------------------------------------------------------------------	--------------------------------------------	--------------------

Approved by (Signature) 	Name (Printed Typed) JERRY KEWICKA	Date 4-5-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
RECEIVED

APR 09 2007

DIV. OF OIL, GAS & MINING

07PP1273A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources      **Location:** SENW, Sec. 35, T8S, R23E  
**Well No:** HOSS 58-35      **Lease No:** UTU-76042  
**API No:** 43-047-38888      **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
<b>After Hours Contact Number: 435-781-4513</b>		<b>Fax: 435-781-4410</b>	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**General Surface COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**Specific Surface COAs**

- During construction and drilling BLM will be contacted if conditions are wet, to determine if gravel should be used on the roads and location.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- A formation integrity test shall be performed twenty feet or less below the surface casing shoe.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

#### **Variance Granted:**

- 75 foot long blooie line approved.

#### **Commingling:**

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and

cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location  $\frac{1}{4}$  Sec., Twn, Rng, and P.M..
  - Date well was placed in a producing status date of first production for which royalty will be paid.
  - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including,

at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1955' FNL & 2042' FWL (SENW)  
Sec. 35-T8S-R23E 40.081058 LAT 109.296503 LON

5. Lease Serial No.  
UTU-76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hoss 58-35

9. API Well No.  
43-047-38888

10. Field and Pool, or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State  
Utah County, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Paul Buhler, BLM Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
APR 25 2007  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date

04/24/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

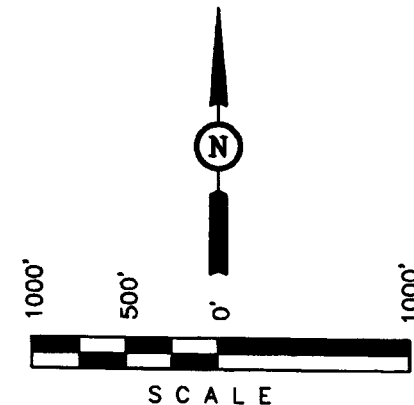
**T8S, R23E, S.L.B.&M.**

**EOG RESOURCES, INC.**

Well location, HOSS #58-35, located as shown in the SE 1/4 NW 1/4 of Section 35, T8S, R23E, S.L.B.&M., Uintah County, Utah.

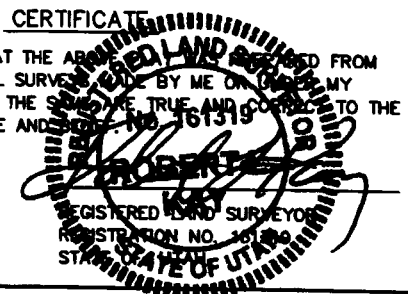
**BASIS OF ELEVATION**

SPOT ELEVATION AT A ROAD INTERSECTION IN THE NW 1/4 OF SECTION 3, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4992 FEET.



**CERTIFICATE**

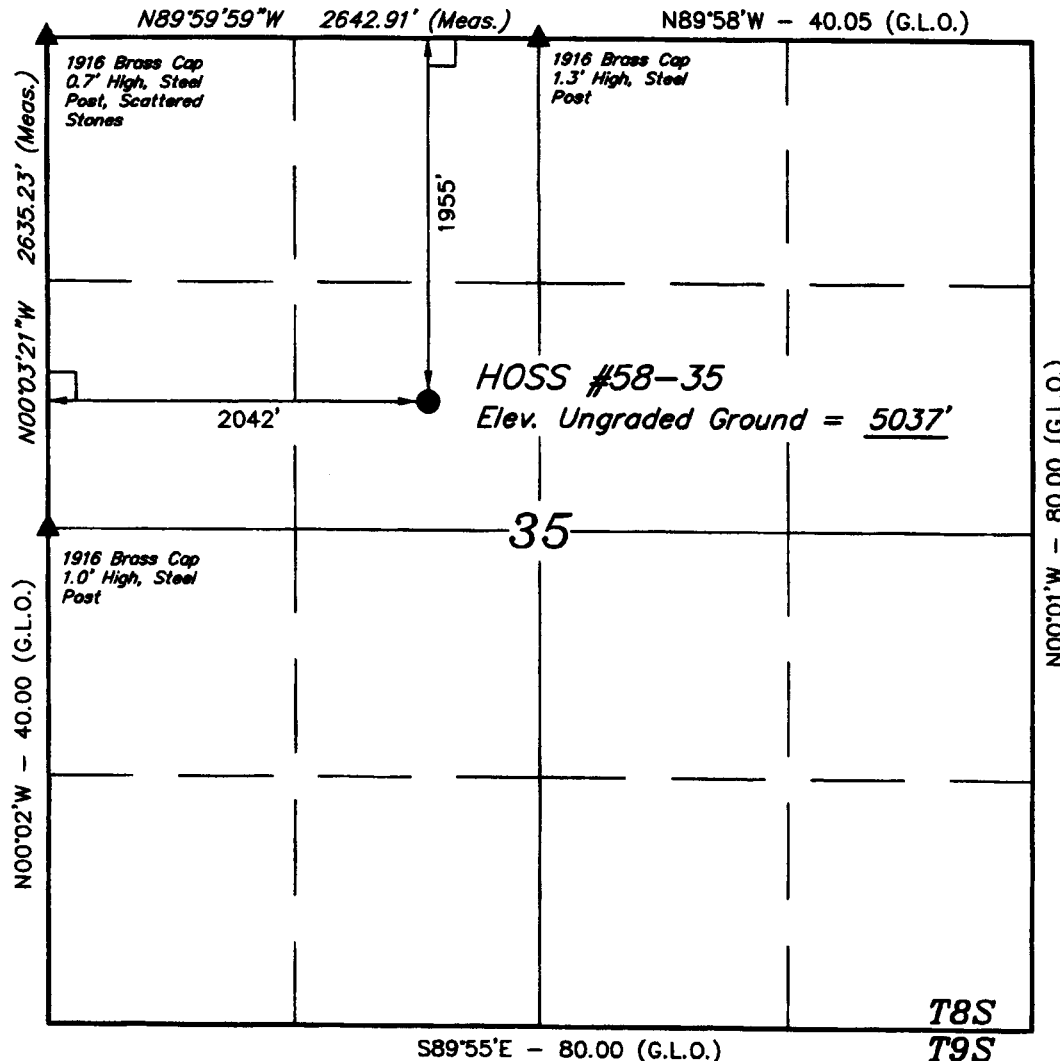
THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND WAS OBTAINED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319



REVISED: 08-01-06 S.L.

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 03-31-06	DATE DRAWN: 04-05-06
PARTY G.O. T.C. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
 LATITUDE = 40°04'51.81" (40.081058)  
 LONGITUDE = 109°17'47.41" (109.296503)

# EOG RESOURCES, INC.

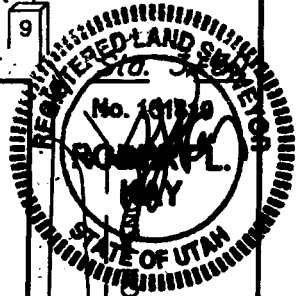
## LOCATION LAYOUT FOR

HOSS #58-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
1955' FNL 2042' FWL

Proposed Access For #43-27

Proposed Access Road

F-4.3'  
El. 32.5'



CONSTRUCT SILTATION

Approx. Toe of Fill Slope

SCALE: 1" = 50'

DATE: 04-05-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-10-07 S.L.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

El. 42.5'  
C-17.7'  
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PITS (12' Deep)

Sta. 0+95

C-1.8'  
El. 38.6'

PIPE TUBS

C-1.7'  
El. 38.5'

PIPE RACKS

C-0.4'  
El. 37.2'

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

PUMP HOUSE

TRASH

PROPANE STORAGE

Sta. 0+50

TOILET

TRAILER

TRAILER

TRAILER

WATER TANK

Sta. 1+50

F-2.2'  
El. 34.6'

Topsoil Stockpile

Sta. 0+00

F-1.1'  
El. 35.7'

C-0.5'  
El. 37.3'

C-1.3'  
El. 38.1'

El. 41.0'  
C-16.2'  
(btm. pit)

### NOTES:

Elev. Ungraded Ground At Loc. Stake = 5037.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 5036.8'

Existing Drainage

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

HOSS #58-35

SECTION 35, T8S, R23E, S.L.B.&M.

1955' FNL 2042' FWL

FIGURE #2

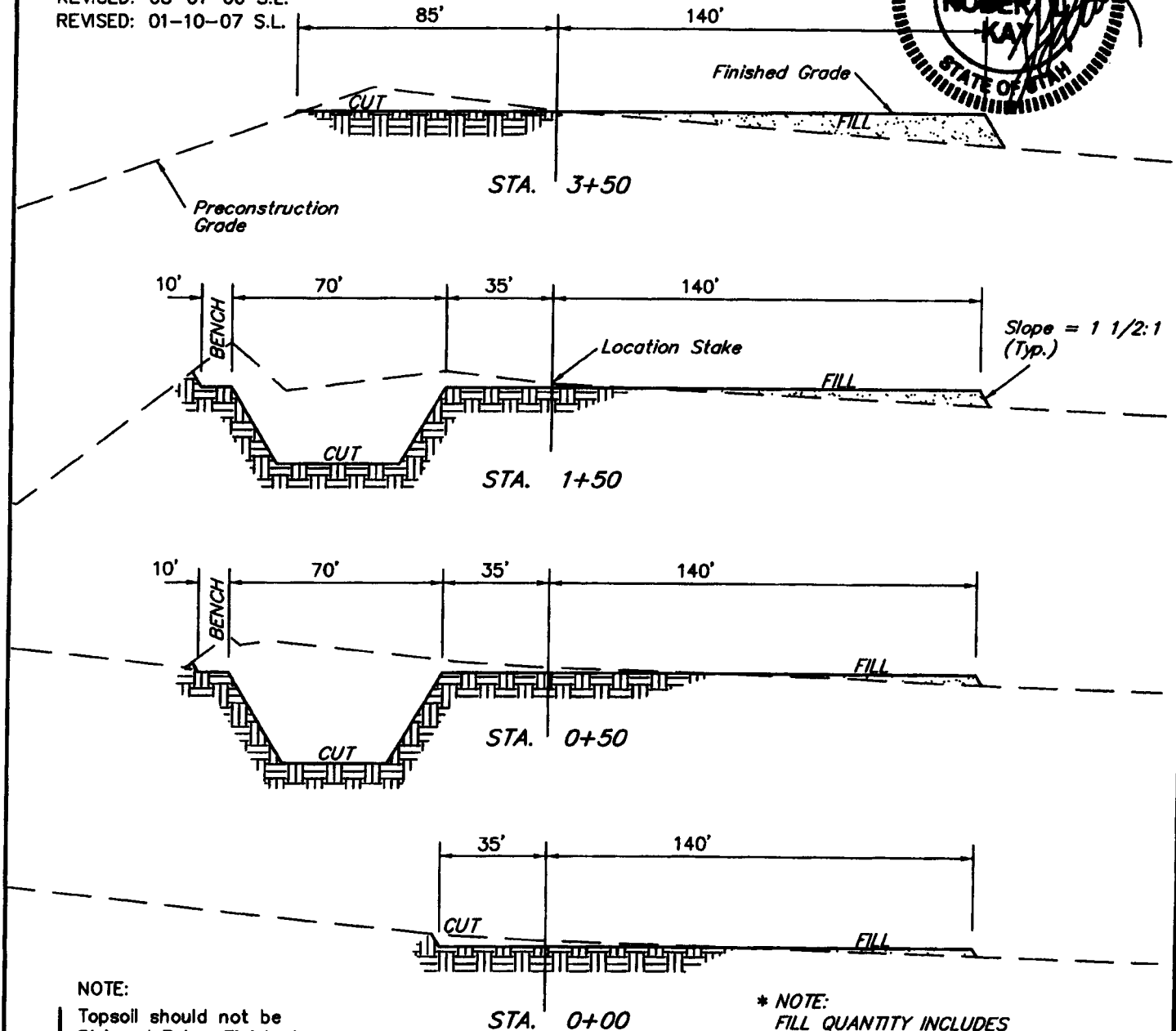
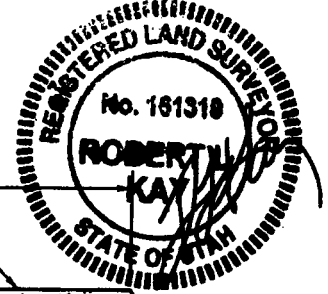
1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-05-06

Drawn By: C.H.

REVISED: 08-01-06 S.L.

REVISED: 01-10-07 S.L.



### NOTE:

Topsil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,640 Cu. Yds.
Remaining Location	= 4,370 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 6,010 CU.YDS.</b>
<b>FILL</b>	<b>= 3,120 CU.YDS.</b>

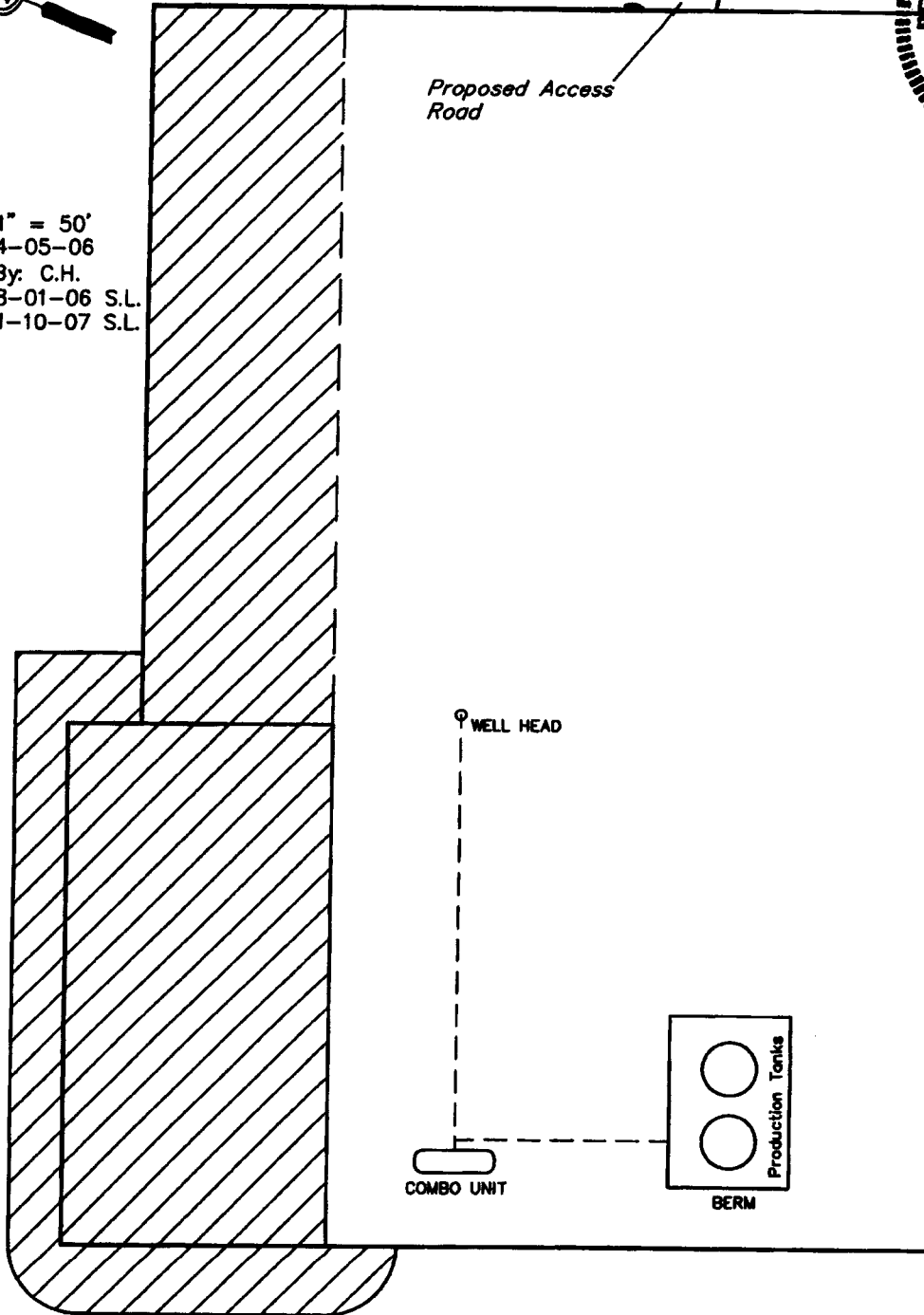
EXCESS MATERIAL	= 2,890 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,890 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1077

EOG RESOURCES, INC.  
PRODUCTION FACILITY LAYOUT FOR  
HOSS #58-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
1955' FNL 2042' FWL



SCALE: 1" = 50'  
DATE: 04-05-06  
Drawn By: C.H.  
REVISED: 08-01-06 S.L.  
REVISED: 01-10-07 S.L.



 RE-HABED AREA



# EOG RESOURCES, INC.

## HOSS #58-35

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 35, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

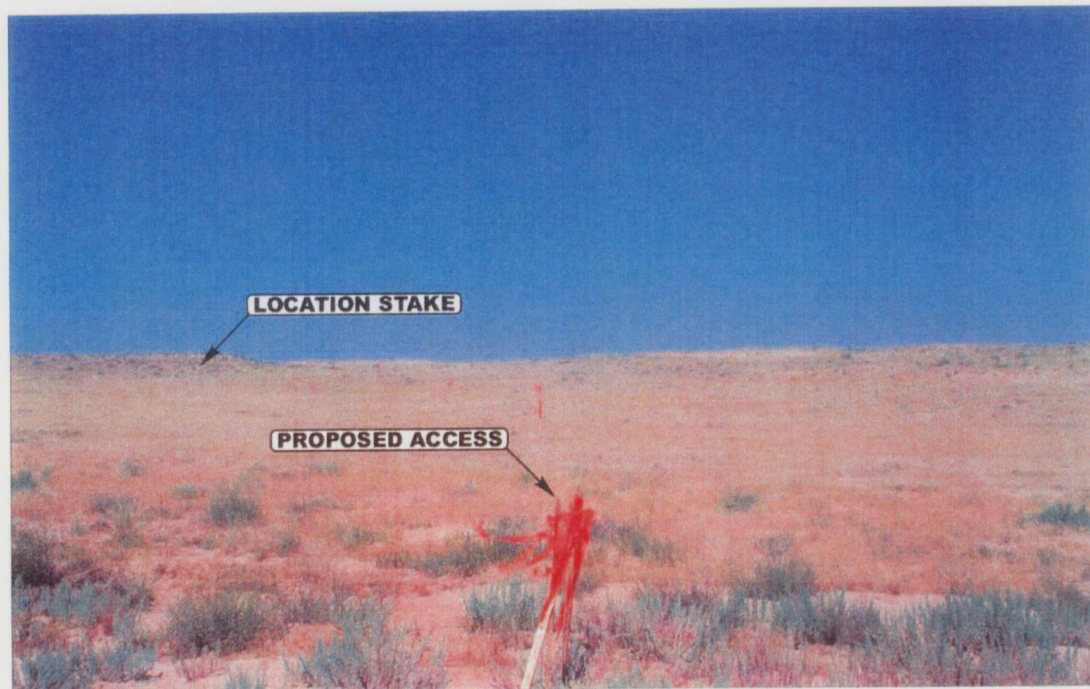


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**04** **05** **06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: G.O.

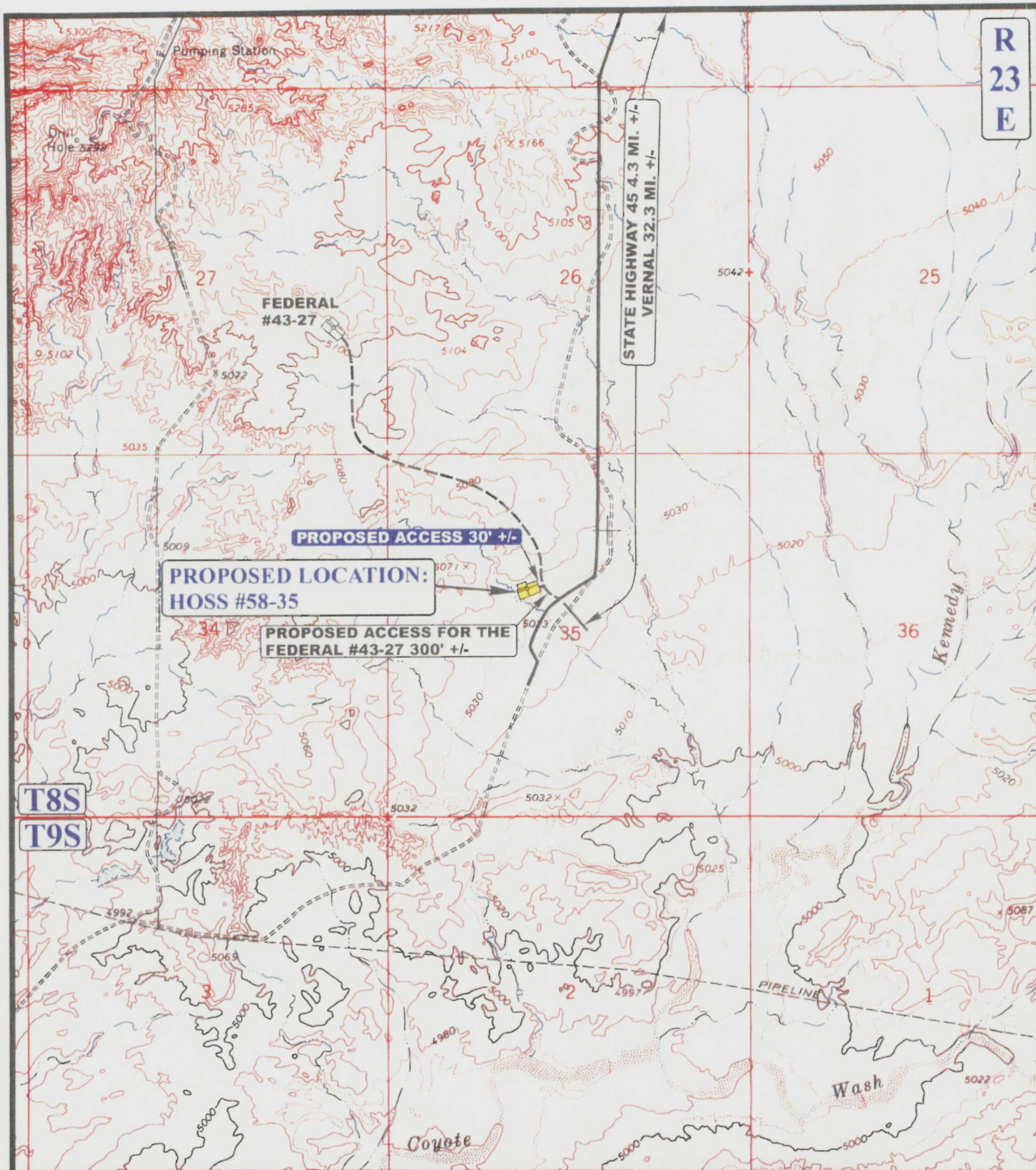
DRAWN BY: C.H.

REV: 08-01-06 S.L.



**A**  
**TOPO**





R  
23  
E

T8S  
T9S

# LEGEND:

— EXISTING ROAD  
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

HOSS #58-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
1955' FNL 2042' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

04 05 06  
MONTH DAY YEAR

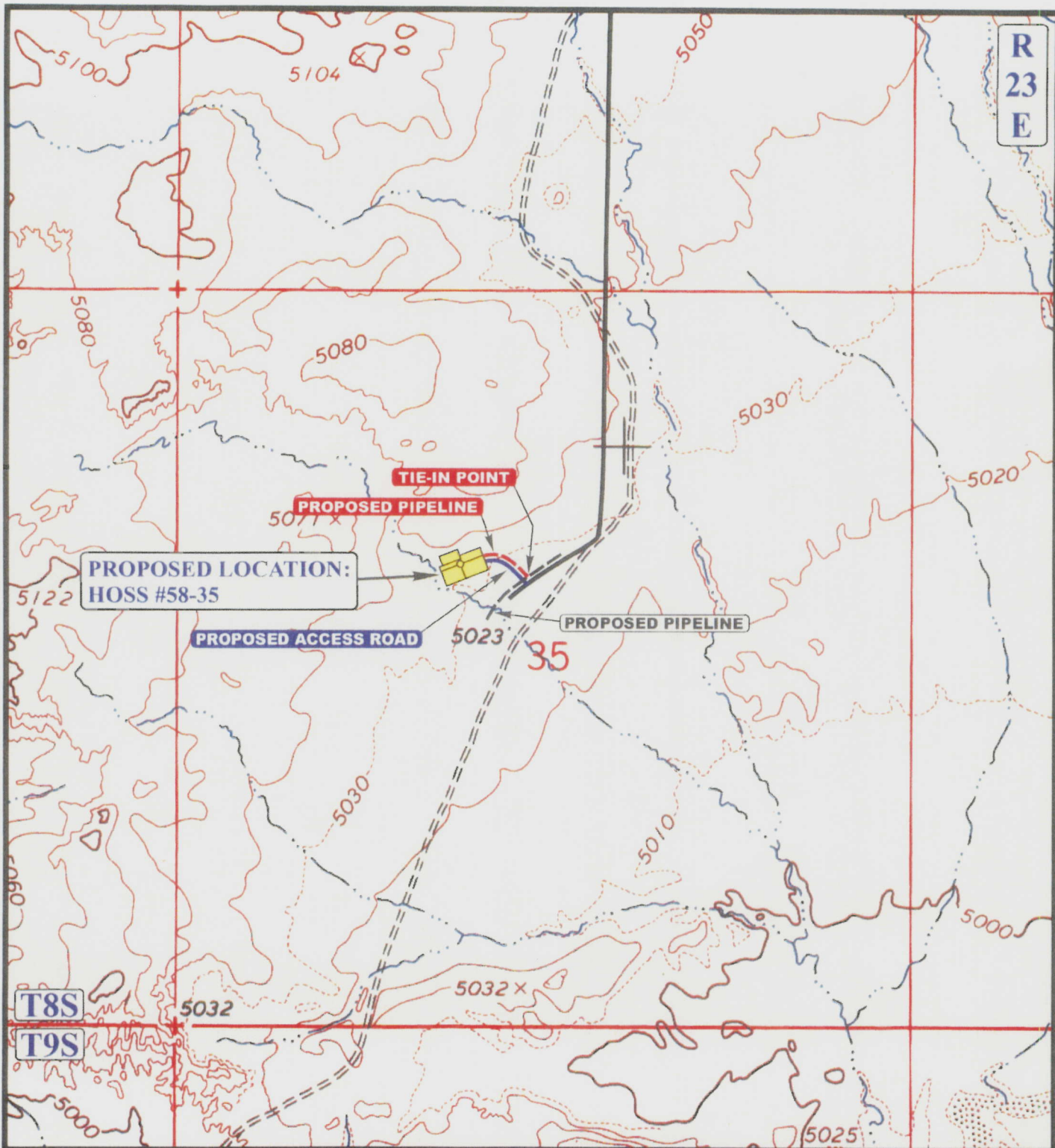
SCALE: 1" = 2000' DRAWN BY: C.H. REV: 08-01-06 S.L.

B  
TOPO









APPROXIMATE TOTAL PIPELINE DISTANCE = 400' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**EOG RESOURCES, INC.**

**HOSS #58-35**

**SECTION 35, T8S, R23E, S.L.B.&M.**

**1955' FNL 2042' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**04 05 06**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REV: 08-01-06 S.L.

**D  
TOPO**

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: HOSS 58-35

Api No: 43-047-38888 Lease Type: FEDERAL

Section 35 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 08/03/07

Time 9:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by LES

Telephone # (435) 828-0646

Date 08/06/07 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC.  
Address: 600 17th Street  
city Denver  
state CO zip 80202

Operator Account Number: N 9550  
Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36926	CHAPITA WELLS UNIT 816-28		SESE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16287	8/4/2007			8/9/07	
Comments: <u>PRRV = MVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38076	CHAPITA WELLS UNIT 1239-28		NENE	28	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16288	8/3/2007			8/9/07	
Comments: <u>PRRV = MVRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38888	HOSS 58-35		SENE	35	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16289	8/3/2007			8/9/07	
Comments: <u>PRRV = MVRD</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

8/6/2007

Date

**RECEIVED**

**AUG 08 2007**

DIV OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1,955' FNL & 2,042' FWL (SENW)  
Sec. 35-T8S-R23E 40.081058 LAT 109.296503 LON**

5. Lease Serial No.  
**UTU-76042**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Hoss 58-35**

9. API Well No.  
**43-047-38888**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Wasatch/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 8/3/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

Date

**08/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

Date

**08/06/2007**

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Approved by \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

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5. Lease Serial No.  
U-76042

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
Hoss 58-35

9. API Well No.  
43-047-38888

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1955' FNL & 2042' FWL (SENW)  
Sec. 35-T8S-R23E 40.081058 LAT 109.296503 LON

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Natural Buttes/Wasatch/Mesaverde

11. Country or Parish, State  
Utah County, Utah

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The referenced well reached TD on 10/17/2007. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 11/27/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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**NOV 29 2007**

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No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 02/11/2008

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(Instructions on page 2)

RECEIVED  
FEB 13 2008

DIV. OF OIL, GAS & MINING

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 38888  
HOSS 58-35  
85 23E 35

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File  
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

UNITED STATES  
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BUREAU OF LAND MANAGEMENT

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 03/11/2008

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abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.  
U-76042

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE – Other instructions on page 2.***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N  
Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Hoss 58-35

9. API Well No.  
43-047-38888

10. Field and Pool or Exploratory Area  
Natural Buttes/Wasatch/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1955' FNL & 2042' FWL (SENW)  
Sec. 35-T8S-R23E 40.081058 LAT 109.296503 LON

11. Country or Parish, State  
Uintah County, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No completion work has been performed on the subject well. Pending further evaluation, completion operations will begin in the first quarter of 2008.

RECEIVED

APR 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

*Mary A. Maestas*

Date 04/11/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
UTU76042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
HOSS 58-359. API Well No.  
43-047-3888810. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INCContact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T8S R23E SENW 1955FNL 2042FWL  
40.08106 N Lat, 109.29650 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/1/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

MAY 07 2008

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #60120 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Date 05/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



# WELL CHRONOLOGY REPORT

Report Generated On: 05-06-2008

<b>Well Name</b>	HOSS 058-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-38888	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-11-2007	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,220/ 9,220	<b>Property #</b>	060281
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,050/ 5,037				
<b>Location</b>	Section 35, T8S, R23E, SENW, 1955 FNL & 2042 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	66.66	<b>NRI %</b>	44.66

<b>AFE No</b>	304401	<b>AFE Total</b>	1,863,700	<b>DHC / CWC</b>	912,100/ 951,600
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	01-03-2007
<b>Rig Contr</b>	ELENBURG	<b>Rig Name</b>	ELENBURG #29	<b>Start Date</b>	10-03-2007
<b>01-03-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	PBTB : 0.0		<b>Perf :</b>	PKR Depth : 0.0	

## Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

1955' FNL & 2042' FWL (SE/NW)  
SECTION 35, T8S, R23E  
UINTAH COUNTY, UTAH

LAT 40.081058, LONG 109.296503 (NAD 83)

RIG: ELENBURG #29  
OBJECTIVE: 9220' TD, MESAVERDE  
DW/GAS  
PONDEROSA PROSPECT  
DD&A: CHAPITA DEEP WELLS  
PONDEROSA FIELD

LEASE: UTU-76042

ELEVATION: 5037.2' NAT GL, 5036.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5037'), 5050' KB (13')

EOG WI 66.66%, NRI 44.66%

<b>07-11-2007</b>	<b>Reported By</b>	TERRY CSERE
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<b>DailyCosts: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

07-12-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ROAD.

07-13-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

07-16-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 60% COMPLETE.

07-17-2007 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE.

07-18-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

07-19-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

07-20-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING.

07-23-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-24-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-25-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TYD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-26-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-27-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-30-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-06-2007 Reported By LESTER FARNSWORTH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	55	<b>TVD</b>	55	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 8/3/2007 @ 9:30 AM. SET 55' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. LESTER FARNSWORTH NOTIFIED CAROL DANIELS W/UDOGM AND JAMIE SPARGER W/BLM OF THE SPUD 8/3/2007 @ 8:30 AM.

08-22-2007 Reported By JERRY BARNES

Daily Costs: Drilling \$223,089 Completion \$0 Daily Total \$223,089

Cum Costs: Drilling \$261,089 Completion \$0 Well Total \$261,089

MD 2,708 TVD 2,708 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #2 ON 8/6/2007. DRILLED 12-1/4" HOLE TO 2760' GL. ENCOUNTERED WATER @ 1910' & 2180'. RAN 67 JTS (2695.93') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2708' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 200 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (170 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/ SX GILSONITE, 3#/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/205.2 BBLS FRESH WATER. BUMPED PLUG W/700# @ 8:21 AM, 8/9/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS. 10 MINUTES.

TOP JOB # 2: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS.

TOP JOB # 4: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS.

TOP JOB # 5: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CACI2 & 1/4#/ SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2569', 1/2 DEGREE. TAGGED @ 2589'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/7/2007 @ 8:00 AM.

10-04-2007 Reported By ROBERT DYSART

Daily Costs: Drilling \$4,331 Completion \$0 Daily Total \$4,331

Cum Costs: Drilling \$265,420 Completion \$0 Well Total \$265,420

MD 2,708 TVD 2,708 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU. RECEIVED #7 LOADS OF ELENBURG 29. INSTALL DTO HEAD ON SURFACE CSG. FULL CREWS NO ACCIDENTS OR INCIDENTS REPORTED.
18:00	06:00	12.0	WAIT ON DAYLIGHTS

10-05-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$4,690	Completion	\$0	Daily Total	\$4,690						
Cum Costs: Drilling	\$270,110	Completion	\$0	Well Total	\$270,110						
MD	2,708	TVD	2,708	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU, RECEIVE #4 LOADS. ALL MAJOR COMPONENTS ON SITE & SPOTTED. RAISE MAST. RIGGING UP. 60% RIGGED UP & 50% FABRICATION COMPLETE ESTIMATE SPUD 10/3/07 LATE PM WELDERS ON SITE FABRICATING FLARE LINES. NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS

10-06-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$5,946	Completion	\$0	Daily Total	\$5,946						
Cum Costs: Drilling	\$276,056	Completion	\$0	Well Total	\$276,056						
MD	2,708	TVD	2,708	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG UP, RECEIVE #2 LOADS, RIG 100% ON SITE, 75 % RIGGED UP, WELDERS WORKING ON CHOKE & FLARE LINES. 50% COMPLETE. NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTG. TOPICS: PPE & RIG UP

10-07-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$5,004	Completion	\$0	Daily Total	\$5,004						
Cum Costs: Drilling	\$281,060	Completion	\$0	Well Total	\$281,060						
MD	2,708	TVD	2,708	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE WITH RIG UP, 90 % RAIN DELAY ON CHOKE MANIFOLD/ FLARE LINE CONST, 75% RECEIVE 1 LOAD PRE MIX MUD, ATTEMPT TO TAKE ON WATER IN PITS. DUMP SEALS LEAKING REPAIR SAME. PRE-TOUR SAFETY MTGS: RIG UP & COLD WEATHER FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED

10-08-2007 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$4,384	<b>Completion</b>	\$0	<b>Daily Total</b>	\$4,384
<b>Cum Costs: Drilling</b>	\$285,444	<b>Completion</b>	\$0	<b>Well Total</b>	\$285,444
<b>MD</b>	2,708	<b>TVD</b>	2,708	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE WITH RIG UP, REPLACE DOOR SEALS ON TANK DUMPS, REPLACE FAULTY FLUID END ON MIX PUMP. CONTINUE TO ASSEMBLE CHOKE MANIFOLD & FLARE LINES #4 WELDERS ON SITE. PRE TOUR SAFETY MTGS: HOUSE KEEPING, HAND TOOLS NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS

10-09-2007 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$14,626	<b>Completion</b>	\$0	<b>Daily Total</b>	\$14,626
<b>Cum Costs: Drilling</b>	\$300,070	<b>Completion</b>	\$0	<b>Well Total</b>	\$300,070
<b>MD</b>	2,708	<b>TVD</b>	2,708	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: NIPPLE UP

Start	End	Hrs	Activity Description
06:00	05:00	23.0	RIG UP CHOKE MANIFOLD & FLARE LINES, #5 WELDERS ON SITE. MANIFOLD 90% FINISHED, FLARE LINES FINISHED.
05:00	06:00	1.0	NIPPLE UP BOP'S (FMC ON SITE) NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS ESTIMATED SPUD @ 12:00 HOURS 10/10/07

10-10-2007 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$59,683	<b>Completion</b>	\$0	<b>Daily Total</b>	\$59,683
<b>Cum Costs: Drilling</b>	\$359,753	<b>Completion</b>	\$0	<b>Well Total</b>	\$359,753
<b>MD</b>	2,708	<b>TVD</b>	2,708	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: BOP TEST

Start	End	Hrs	Activity Description
06:00	00:00	18.0	SPACE OUT & NIPPLE UP BOPE COMPLETE, FMC ON SITE INSTALL & LOCK DTO CONNECTOR. CHANGE OUT RAM CONFIGURATION TO EOG SPEC'S B&C QUICK TEST ON SITE TO TIGHTEN ALL CONNECTIONS WITH HYDRAULIC WRENCH. RIG UP TO TEST BOP'S.
00:00	06:00	6.0	START DAYWORK ON 10/10/07 @ 00:00 HRS. TEST BOPS AS PER PROGRAM, BLINDS, PIPE CHOKE & KILL 250/5000 PSI 5/10 MIN. BLM REP CAROL SCOTT VERNAL OFFICE ON SITE FOR BOPE TEST.  NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS SAFETY MTGS: NIPPLE UP BOP'S, TEST BOP'S ESTIMATED SPUD 23:00 HRS 10/10/07

10-11-2007 Reported By ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$26,513	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,513
<b>Cum Costs: Drilling</b>	\$386,266	<b>Completion</b>	\$0	<b>Well Total</b>	\$386,266



MD 2,708 TVD 2,708 Progress 0 Days 0 MW 2708.0 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU DP. PREPARE TO SPUD.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TEST BOP'S AS PER PROGRAM, PERFORM ACCUMULATOR TEST, FUNCTION TEST ALL ITEMS FROM REMOTE PANEL. PERFORM CASING TEST 1500 PSI/30 MIN. RIG DOWN TESTERS, INSTALL WEAR BUSHING.
09:00	23:00	14.0	WELDER ON SITE TO MODIFY FLOW LINE, REPAIR DAMAGED ROTATING HEAD FLOW NIPPLE, EXTEND SEPARATOR INTAKE. SECURE BOP, CHECK & FIX LINES FOR LEAKS.
23:00	06:00	7.0	PICK UP BHA & D.P. MAKE & BREAK NEW CONNECTIONS AS PER API SPECS. NO ACCIDENTS OR INCIDENTS REPORTED FULL CREWS SAFETY MTGS: PP&E, PICKING UP TOOLS MUD LOGGERS RIGGED UP

10-12-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$143,936	Completion	\$0	Daily Total	\$143,936
Cum Costs: Drilling	\$530,203	Completion	\$0	Well Total	\$530,203

MD 3,100 TVD 3,100 Progress 392 Days 1 MW 8.4 Visc 0.0  
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG REPAIR, IRON ROUGHNECK
07:00	10:00	3.0	TRIP IN HOLE TAG CEMENT @ 2605'
10:00	20:00	10.0	FILL UP STRING ATTEMPT TO CIRCULATE. PUMP ENGINES WILL NOT OPERATE. WAIT ON MECHANIC TO DIAGNOSE.
20:00	21:00	1.0	DRILL CEMENT/FLOAT EQUIP. FROM 2605' TO 2708'. DRILL FORMATION TO 2725'.
21:00	22:30	1.5	CIRCULATE HOLE CLEAN, SPOT 45 VIS LCM PILL ON BOTTOM, PULL BIT INTO SHOE, CONDUCT FIT WITH 8.4 PPG @ 2708' 500 PSI EMW OF 11.9 PPG
22:30	23:00	0.5	SURVEY @ 2708' 3.5 DEG
23:00	06:00	7.0	DRILL ROTATE 2725' TO 3100' (ROP 56 FPH) WOB 15/20K, RPM 40/50 + 72, GPM 350, PSI 1025, NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: PICKING UP PIPE, DRILLING AHEAD FULL CREWS, CHECK COM, BOP DRILL 58 SEC. FUEL 12,927 ONHAND LITHOLOGY: B/G 440-1285 CONN 985-1839 HIGH GAS: 1831 @ 2880' SHALE 60%, LIMESTONE 20%, SANDSTN 20% MUD LOGGER: MATT GJURGEVICH 1 DAY ON LOCATION

06:00 18.0 SPUD 7 7/8" HOLE @ 23:00 HRS, 10/11/07.

10-13-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$31,337	Completion	\$0	Daily Total	\$31,337
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<b>Cum Costs: Drilling</b>	\$561,540	<b>Completion</b>	\$0	<b>Well Total</b>	\$561,540
<b>MD</b>	4,675	<b>TVD</b>	4,675	<b>Progress</b>	1,575
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: DRILLING</b>					

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 3100' TO 3400 (300') ROP 75 WOB 15/20K, RPM 40/50 + 72, GPM 450, PSI 950/ 1200
10:00	11:00	1.0	RIG REPAIR, HYDRAULICS LEAK
11:00	11:30	0.5	SERVICE RIG
11:30	14:00	2.5	DRILL ROTATE 3400' TO 3501 (101') ROP 40.5 WOB 15/20K, RPM 40/50 + 72, GPM 450, PSI 950/ 1200
14:00	15:00	1.0	REPAIR LEAK ON MUD TANKS
15:00	16:00	1.0	DRILL ROTATE 3501' TO 3551' (50') ROP 50 WOB 15/20K, RPM 40/50 + 72, GPM 450, PSI 950/ 1200
16:00	16:30	0.5	SURVEY MISS RUN
16:30	17:00	0.5	DRILL ROTATE 3551' TO 3600' (49') ROP 98 WOB 15/20K, RPM 40/50 + 72, GPM 450, PSI 950/ 1200
17:00	17:30	0.5	SURVEY @ 3570' 1.5 DEG
17:30	04:30	11.0	DRILL ROTATE 3600' TO 4552' (952') ROP 86.5 WOB 15/20K, RPM 40/50 + 72, GPM 450, PSI 1500/ 1900
04:30	05:00	0.5	SURVEY @ 4480' 1.25 DEG.
05:00	06:00	1.0	DRILL ROTATE 4552' TO 4675' (123') ROP 123 MW 9.5, 33 VIS NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: DEFENSIVE DRIVING, RIG MOTORS FULL CREWS, CHECK COM, FUEL 12,927 ON HAND, 1,854 USED LITHOLOGY: B/G 335-1075 CONN 1038-1588 HIGH GAS: 2127 @ 3226' SHALE 40%, LIMESTONE 30%, SANDSTN 30% MUD LOGGER: MATT GJURGEVICH 2 DAYS ON LOCATION

10-14-2007      Reported By      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$29,364	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,364
<b>Cum Costs: Drilling</b>	\$590,904	<b>Completion</b>	\$0	<b>Well Total</b>	\$590,904
<b>MD</b>	6,450	<b>TVD</b>	6,450	<b>Progress</b>	1,775
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: DRILLING</b>					

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 4675' TO 5189' (514') ROP 93.5 WOB 16/20K, RPM 50/60 + 72, GPM 450, PSI 1750/2000
11:30	12:00	0.5	SERVICE RIG
12:00	06:00	18.0	DRILL ROTATE 5189' TO 6450' (1261') ROP 70

WOB 16/20K, RPM 50/60 + 72, GPM 450, PSI 1750/2000  
 MW 10.0, 33 VIS  
 NO ACCIDENTS OR INCIDENTS REPORTED  
 SAFETY MTGS: PP&E, WORKING ON PUMPS  
 FULL CREWS, CHECK COM,  
 FUEL 9,794 ON HAND, 3,135 USED  
 LITHOLOGY:  
 WASATCH 4828'  
 CHAPITA WELLS 5446'  
 BUCK CANYON 6172'  
 B/G 100-300  
 CONN 400-642  
 HIGH GAS: 5948 @ 5902'  
 RED SHALE 40%, SHALE 40%, SNDSTN 20%  
 MUD LOGGER: MATT GJURGEVICH 3 DAYS ON LOCATION

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**10-15-2007**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$31,201	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,201
<b>Cum Costs: Drilling</b>	\$619,388	<b>Completion</b>	\$0	<b>Well Total</b>	\$619,388

**MD**      7,900      **TVD**      7,900      **Progress**      1,450      **Days**      4      **MW**      10.1      **Visc**      37.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 6450' TO 6776' (326') ROP 54 WOB 16/20K, RPM 50/60 + 72, GPM 450, PSI 1750/2000
12:00	12:30	0.5	SERVICE RIG
12:30	06:00	17.5	DRILL ROTATE 6776' TO 7900' (1124') ROP 64 WOB 16/20K, RPM 50/60 + 72, GPM 450, PSI 1850/2100 MW 11.0, VIS 37 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: MIXING CHEMICALS, FORKLIFT FULL CREWS, CHECK COM, FUEL 8,517 ON HAND, 1,277 USED LITHOLOGY: PRICE RIVER 7083' B/G 464-761 CONN 1230-2360 HIGH GAS: 3169 @ 7748' SLTSTN 10%, SHALE 30%, SNDSTN 60% MUD LOGGER: MATT GJURGEVICH 4 DAYS ON LOCATION

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**10-16-2007**      **Reported By**      ROBERT DYSART

<b>Daily Costs: Drilling</b>	\$47,536	<b>Completion</b>	\$2,207	<b>Daily Total</b>	\$49,743
<b>Cum Costs: Drilling</b>	\$665,317	<b>Completion</b>	\$2,207	<b>Well Total</b>	\$667,524

**MD**      8,192      **TVD**      8,192      **Progress**      292      **Days**      5      **MW**      11.2      **Visc**      38.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time: BIT TRIP**

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL ROTATE 7900' TO 8182' (282') ROP 40 WOB 20K, RPM 50 + 72, GPM 450, PSI 2000/2200
13:00	13:30	0.5	SERVICE RIG
13:30	15:30	2.0	CIRCULATE HOLE CLEAN
15:30	16:00	0.5	DROP SURVEY TOOL, FLOW CHECK WELL, PUMP SLUG
16:00	00:00	8.0	TRIP OUT OF HOLE FROM 8192' FOR BIT #2, FLOW CHECK @ SHOE. LAY DOWN MOTOR REAMERS.
00:00	06:00	6.0	MAKE UP BIT #2 , PUMP THROUGH BHA, TRIP IN HOLE MW 11.2, VIS 35 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: TRIPPING PIPE X 2 FULL CREWS, CHECK COM, FUNCTION BLIND RAMS FUEL 7,670 ON HAND, 847 USED LITHOLOGY: MID PRICE RIVER 7833' B/G 180-455 CONN 374-627 HIGH GAS: 2629 @ 8125' SLTSTN 10%, CARB SHALE 30%, SNDSTN 60% MUD LOGGER: MATT GJURGEVICH 5 DAYS ON LOCATION

10-17-2007		Reported By		ROBERT DYSART							
Daily Costs: Drilling		\$85,517		Completion		\$6,309		Daily Total		\$91,826	
Cum Costs: Drilling		\$750,835		Completion		\$8,516		Well Total		\$759,351	
MD	8,750	TVD	8,750	Progress	558	Days	6	MW	11.0	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE WITH BIT #2, FILL STRING EVERY 1000' TO 4300', ATTEMPT TO FILL STRING, BREAK CIRCULATION. NO RETURNS
07:00	08:00	1.0	IDLE PUMPS 60 SPM, 60 BBL LOSSES 1 HR. BUILD VOLUME.
08:00	13:00	5.0	WASH & REAM FROM 4300' TO 8192' 80 SPM REGAIN FULL RETURNS NO LOSSES.
13:00	14:00	1.0	CIRCULATE & CONDITION MUD
14:00	15:30	1.5	DRILL ROTATE 8192' TO 8258' (66') ROP 44 WOB 10/14K, RPM 60 + 64, GPM 400, PSI 2100/2300
15:30	16:30	1.0	ROTATING HEAD LEAKING, ATTEMPT TO RE-SEAT.
16:30	17:00	0.5	DRILL ROTATE 8258' TO 8264' (6') WOB 10/14K, RPM 60 + 64, GPM 400, PSI 2100/2300
17:00	18:00	1.0	CHANGE OUT ROTATING HEAD RUBBER.
18:00	06:00	12.0	DRILL ROTATE 8264' TO 8750' (486') ROP 40.5 WOB 18/20K, RPM 50/60 + 64, GPM 400, PSI 1900/ 2100 MW 11.3, VIS 33 NO ACCIDENTS OR INCIDENTS REPORTED SAFETY MTGS: TRIPPING PIPE, GOOD DRILLING PRACTICES FULL CREWS, CHECK COM

FUEL 6,630 ON HAND, 1,040 USED

LITHOLOGY:

MID PRICE RIVER 7833'

B/G 800-1840

CONN 2933-3936

TRIP 1931 @ 8192'

D/T 7679 @ 8267

HIGH GAS: 2981 @ 8444'

SLTSTN 10%, CARB SHALE 40%, SNDSTN 50%

MUD LOGGER: MATT GJURGEVICH 6 DAYS ON LOCATION

<b>10-18-2007</b>	<b>Reported By</b>	DUANE WINKLER, ROBERT DYSART									
<b>Daily Costs: Drilling</b>	\$29,871	<b>Completion</b>	\$0	<b>Daily Total</b>	\$29,871						
<b>Cum Costs: Drilling</b>	\$780,706	<b>Completion</b>	\$8,516	<b>Well Total</b>	\$789,222						
<b>MD</b>	9,220	<b>TVD</b>	9,220	<b>Progress</b>	480	<b>Days</b>	7	<b>MW</b>	11.1	<b>Visc</b>	39.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 8740' TO 9029', (289'), ROP 38, MW 11. VIS 39, GPM 400, LOSS OF 5 BBL MUD PH, TREATING WITH LCM
13:30	14:00	0.5	SERVICE RIG, CHECK CROWN-O-MATIC, BOP DRILL 2 MINS
14:00	23:00	9.0	DRILLED 9029' TO 9220' TD, (191'), ROP 21, MW 11.2, VIS 36, GPM 400, LOSS 5 BPH. TREATING WITH LCM, 10/17/2007. REACHED TD @ 23:00 HRS, 10/17/07.
23:00	23:30	0.5	SAFETY MEETING
23:30	00:00	0.5	START SHORT TRIP
00:00	01:00	1.0	RIG REPAIR, CHANGE OUT CUSHION SUB AND SLIPS
01:00	02:00	1.0	COMPLETE SHORT TRIP, PULL BIT TO 8680, NO FLOW, LOSS 3 BPH, TRIP BACK TO BTM, GOOD WELL BORE, MW 11.2, VIS 36,
02:00	03:30	1.5	CIRCULATE, SPOT BTM HEAVY PILL 12.2 MW, VIS 40, DROP SURVEY, PUMP PILL, 10/18/2007 CASING POINT @ 0330 HRS
03:30	06:00	2.5	LAY DOWN DRILL PIPE, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 CROWN-O-MATIC, SAFETY MEETING # 2 TRIPPING, MUD LOGGER ON LOCATION

<b>10-19-2007</b>	<b>Reported By</b>	DUANE C WINKLER									
<b>Daily Costs: Drilling</b>	\$58,940	<b>Completion</b>	\$0	<b>Daily Total</b>	\$58,940						
<b>Cum Costs: Drilling</b>	\$839,647	<b>Completion</b>	\$8,516	<b>Well Total</b>	\$848,163						
<b>MD</b>	9,220	<b>TVD</b>	9,200	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: RUNNING CASING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	TRIP OUT OF HOLE, LAY DOWN BHA,
14:30	15:00	0.5	PULL WEAR BUSHING, 11/18/2007, NOTIFIED BLM VERNAL OFFICE, JAMIE SPARGER (435-781-4502), AT 0830, RUNNING OF CASING AND CEMENTING OF WELL
15:00	18:00	3.0	SAFETY MEETING, RIG UP CASING EQUIPMENT, RUN 10 JTS 4.5 CASING
18:00	00:00	6.0	RIG REPAIR, REPLACE HYDRAULIC PUMP ON SWIVEL
00:00	01:00	1.0	RUN TWO JTS CASING, DAMAGING CASING COLLARS

01:00 03:00 2.0 RIG REPAIR, LEVEL RIG, RE-LINE BOOM  
 03:00 06:00 3.0 RUNNING IN WITH CASING, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING # 1 TRIPPING PIPE, SAFETY MEETING # 2 WORK ON HYDRAULICS, FUEL NOT AVAILABLE AT REPORT TIME, MUD LOGGER ON LOCATION

**10-20-2007** Reported By DUANE C WINKLER

**Daily Costs: Drilling** \$28,860 **Completion** \$150,160 **Daily Total** \$179,020  
**Cum Costs: Drilling** \$868,507 **Completion** \$158,676 **Well Total** \$1,027,183  
**MD** 9,220 **TVD** 9,200 **Progress** 0 **Days** 9 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:30	3.5	RIG REPAIR, CHANGE OUT SWIVEL MOTORS
09:30	16:30	7.0	RUN CASING: 213 JTS 4 1/2 X 11.6 #, HC P-110, LTC, SET SHOE @ 9209', FLOAT COLLAR @ 9162', MARKER JT TOPS 6609' & 4606', ESTABLISH CIRCULATION, LANDED HANGER, TEST HANGER TO 5000 PSI, TESTED.
16:30	17:30	1.0	CIRCULATE WELL, SAFETY MEETING WITH THIRD PARTY CONTRACTOR, RIG UP SCHLUMBERGER
17:30	20:00	2.5	SCHLUMBERGER MIXED AND PUMPED AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS H2O, 131 BBLS LEAD SLURRY, 35/65 POZ "G" SLURRY WT 12 LB/GL, YIELD 2.25, (326 SKS), FOLLOWED W/ 332 BBLS, TAIL SLURRY 50/50 POZ G + ADDS SLURRY WT 14.1 LB/GL, (1459 SKS), DISPLACED WITH 142 BBLS OF FRESH WATER, BUMP PLUG 1000 PSIG, FLOATS HELD .
20:00	22:00	2.0	CLEAN TANKS, NIPPLE DOWN BOP.
22:00	06:00	8.0	RIG DOWN ROTARY TOOLS TO MOVE TO HOSS 63-13, NO ACCIDENTS / INCIDENTS, RIG REPAIRS, FULL CREWS, SAFETY MEETING WITH THIRD PARTY CONTRACTORS, TRANSFER FROM HOSS 58-35 TO HOSS 63-13, 5 JTS 4.5 X 11.6# PHO LTC CASING (213.53'), AND 4875 GLS OF DIESEL, RIG MOVE IS APPROXIMATELY 5.5 MILES, (MUD LOGGER MATT GJUGUTH ON LOCATION 10 DAYS), 10/19/2007 @ 1500 HRS NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502), RIG MOVE TO HOSS 58-35 STARTS 10/20/2007 @ 0700 AND BOP TEST 1600 HRS,
06:00		18.0	RELEASE RIG 10/19/2007 @ 22:00 HRS. CASING POINT COST \$868,507

**10-25-2007** Reported By SEARLE

**Daily Costs: Drilling** \$0 **Completion** \$43,488 **Daily Total** \$43,488  
**Cum Costs: Drilling** \$868,507 **Completion** \$202,164 **Well Total** \$1,070,671  
**MD** 9,220 **TVD** 9,200 **Progress** 0 **Days** 10 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD :** 9161.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 270'. EST CEMENT TOP @ 550'. RD SCHLUMBERGER.

**02-24-2008** Reported By MCCURDY

**Daily Costs: Drilling** \$0 **Completion** \$1,653 **Daily Total** \$1,653  
**Cum Costs: Drilling** \$868,507 **Completion** \$203,817 **Well Total** \$1,072,324  
**MD** 9,220 **TVD** 9,200 **Progress** 0 **Days** 11 **MW** 0.0 **Visc** 0.0  
**Formation :** **PBTD :** 9161.0 **Perf :** **PKR Depth :** 0.0

**Activity at Report Time:** WO WIRELINE TO SET CIBP AND RETEST.

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PRESSURE BLEED OFF TO 6900 PSIG IN 5 MIN. PRESSURED BACK TO 8500 PSIG SAME BLEED OFF. WO WIRELINE TO SET CIBP AND RETEST. SWIFN

04-05-2008      Reported By      CARLSON

Daily Costs: Drilling	\$0	Completion	\$1,653	Daily Total	\$1,653
Cum Costs: Drilling	\$868,507	Completion	\$205,470	Well Total	\$1,073,977

MD	9,220	TVD	9,200	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBSD : 9161.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RUWL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	TESTED CASING TO 8500 PSIG. BLED TO 4000 PSIG IN 16 MIN. SDFN.

04-06-2008      Reported By      MCCURDY

Daily Costs: Drilling	\$0	Completion	\$6,570	Daily Total	\$6,570
Cum Costs: Drilling	\$868,507	Completion	\$212,040	Well Total	\$1,080,547

MD	9,220	TVD	9,200	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :		PBSD : 9161.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: WO DECISION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE SET 10K CIBP AT 9060'. RDMO CUTTERS WIRELINE. NU 10M FLANGE. PRESSURE TESTED CASING TO 8500 PSIG. LOST 1300 PSIG 5 MIN. REPRESSURED TO 8500 PSIG. PRESSURE DROPPED TO 5700 PSIG 15 MIN. (187 PSIG PER MIN). WO DECISION

04-15-2008      Reported By      CARLSON

Daily Costs: Drilling	\$0	Completion	\$10,206	Daily Total	\$10,206
Cum Costs: Drilling	\$868,507	Completion	\$222,247	Well Total	\$1,090,754

MD	9,220	TVD	9,200	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9161.0		Perf : 8777-8986		PKR Depth : 0.0					

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PERFORATE LPR FROM 8777'-78', 8786'-87', 8797'-98', 8803'-04', 8807'-08', 8814'-15', 8821'-22', 8844'-45', 8889'-90', 8925'-26', 8945'-46', 8959'-60', 8970'-71', 8985'-86' @ 3 SPF @ 120° PHASING. RDWL. SDFN.

04-19-2008      Reported By      CARLSON

Daily Costs: Drilling	\$0	Completion	\$4,268	Daily Total	\$4,268
Cum Costs: Drilling	\$868,507	Completion	\$226,515	Well Total	\$1,095,022

MD	9,220	TVD	9,200	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9161.0		Perf : 8777-8986		PKR Depth : 0.0					

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00		18.0	RU PLS. RIH WITH BHP RECORDERS TO 8986'. POH. RD PLS. MAX BHP 5077 PSIG. MAX BHT 203°F.

04-23-2008      Reported By      CARLSON

Daily Costs: Drilling	\$0	Completion	\$968	Daily Total	\$968
Cum Costs: Drilling	\$868,507	Completion	\$227,483	Well Total	\$1,095,990



MD 9,220 TVD 9,200 Progress 0 Days 14 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9161.0 Perf : 7909-8986 PKR Depth : 0.0

Activity at Report Time: FRAC WELL

Start End Hrs Activity Description

06:00 06:00 24.0 RU SCHLUMBERGER, FRAC DOWN CASING WITH 5206 GAL WF120 LINEAR PAD, 10527 GAL WF120 LINEAR 1# & 1.5# SAND, 45132 GAL YF116ST+ WITH 155800 #20/40 SAND @ 1-4 PPG. MTP 7853 PSIG. MTR 51 BPM. ATP 4975 PSIG. ATR 46.9 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 8745' & PERFORATE LPR FROM 8557'-58', 8563'-64', 8589'-90', 8599'-8600', 8603'-04', 8644'-45', 8659'-60', 8672'-73', 8697'-98', 8701'-02', 8711'-12', 8725'-26' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4143 GAL WF120 LINEAR PAD, 7367 GAL WF120 LINEAR 1# & 1.5# SAND, 32012 GAL YF116ST+ WITH 109700 #20/40 SAND @ 1-4 PPG.. MTP 7532 PSIG. MTR 51.3 BPM. ATP 5437 PSIG. ATR 47.9 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP @ 8515' & PERFORATE L/MPR FROM 8347'-48', 8352'-53', 8361'-62', 8384'-85', 8414'-15', 8433'-34', 8437'-38', 8453'-54', 8457'-58', 8479'-80'(MIS FIRE), 8487'-88', 8498'-99' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4160 GAL WF120 LINEAR PAD, 5263 GAL WF120 LINEAR 1# & 1.5# SAND, 27352 GAL YF116ST+ WITH 89300 #20/40 SAND @ 1-4 PPG. MTP 7968 PSIG. MTR 50.6 BPM. ATP 6505 PSIG. ATR 47.7 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER

RUWL SET 10K CFP AT 8305' & PERFORATE MPR FROM 8172'-74', 8200'-02', 8229'-30', 8237'-38', 8248'-49', 8253'-54', 8260'-61', 8272'-73', 8284'-86' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4154 GAL WF120 LINEAR PAD, 7359 GAL WF120 LINEAR 1# & 1.5# SAND, 30238 GAL YF116ST+ WITH 103400 #20/40 SAND @ 1-4 PPG. MTP 7664 PSIG. MTR 49.9 BPM. ATP 5593 PSIG. ATR 48 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER

RUWL SER 10K CFP AT 8145'. PERFORATE MPR FROM 7909'-10', 7919'-20', 7933'-34', 7978'-79', 7996'-97', 8006'-07', 8020'-21', 8029'-30', 8056'-57', 8093'-94', 8122'-23', 8130'-31' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4144 GAL WF120 LINEAR PAD, 7369 GAL WF120 LINEAR 1# & 1.5# SAND, 37493 GAL YF116ST+ WITH 129600 #20/40 SAND @ 1-4 PPG. MTP 7552 PSIG. MTR 50 BPM. ATP 5144 PSIG. ATR 47.2 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER

SWIFN

04-25-2008 Reported By CARLSON

Daily Costs: Drilling \$0 Completion \$385,593 Daily Total \$385,593

Cum Costs: Drilling \$868,507 Completion \$613,076 Well Total \$1,481,584

MD 9,220 TVD 9,200 Progress 0 Days 15 MW 0.0 Visc 0.0

Formation : MESAVERDE, WASATCH PBTB : 9161.0 Perf : 5859-8986 PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 06:00 24.0 SICP 2215 PSIG. RUWL SET 10K CFP AT 7870'. PERFORATE UPR FROM 7674'-75', 7710'-11', 7719'-20', 7734'-35', 7744'-45', 7762'-63', 7767'-68', 7808'-09', 7819'-20', 7825'-26', 7837'-38', 7847'-48', 7854'-55' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4170 GAL WF120 LINEAR PAD, 7360 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 49223 GAL YF116ST+ WITH 64800# 20/40 SAND @ 1-4 PPG. MTP 7109 PSIG. MTR 50 BPM. ATP 4923 PSIG. ATR 47.9 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7600'. PERFORATE UPR FROM 7269'-70', 7276'-77', 7286'-87', 7335'-36', 7372'-73', 7389'-90', 7444'-45', 7477'-78', 7513'-14', 7544'-45', 7556'-57', 7586'-87' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4150 GAL WF120 LINEAR PAD, 7376 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 28591 GAL YF116ST+ WITH 98400# 20/40 SAND @ 1-4 PPG. MTP 7602 PSIG. MTR 50 BPM. ATP 5094 PSIG. ATR 46.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7205'. PERFORATE UPR FROM 6976'-77', 6986'-87', 6998'-99', 7009'-10', 7072'-73', 7096'-97', 7101'-02', 7139'-40', 7149'-50', 7156'-57', 7176'-77', 7189'-90' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4142 GAL WF120 LINEAR PAD, 7375 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 41174 GAL YF116ST+ WITH 138700# 20/40 SAND @ 1-4 PPG. MTP 6762 PSIG. MTR 50 BPM. ATP 4204 PSIG. ATR 47.6 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6930'. PERFORATE NH FROM 6789'-90', 6796'-97', 6809'-10', 6816'-17', 6846'-47', 6860'-61', 6883'-84', 6890'-91', 6898'-99', 6904'-05', 6913'-15' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3115 GAL WF120 LINEAR PAD, 5268 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23944 GAL YF116ST+ WITH 81600# 20/40 SAND @ 1-4 PPG. MTP 6829 PSIG. MTR 50 BPM. ATP 4231 PSIG. ATR 47 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6758'. PERFORATE Ba/NH FROM 6533'-34', 6556'-57', 6574'-75', 6588'-89', 6618'-19', 6632'-33', 6644'-45', 6688'-89', 6697'-98', 6725'-26', 6734'-35', 6741'-42' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 3110 GAL WF120 LINEAR PAD, 5265 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 25021 GAL YF116ST+ WITH 84100# 20/40 SAND @ 1-4 PPG. MTP 7040 PSIG. MTR 50.2 BPM. ATP 4319 PSIG. ATR 46.7 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6505'. PERFORATE Ba FROM 6146'-47', 6172'-73', 6199'-6200', 6239'-40', 6263'-64', 6317'-18', 6364'-65', 6372'-73', 6385'-86', 6415'-16', 6425'-26', 6443'-44', 6458'-59', 6485'-86' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 4182 GAL WF120 LINEAR PAD, 10513 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 23352 GAL YF116ST+ WITH 89000# 20/40 SAND @ 1-4 PPG. MTP 8715 PSIG. MTR 47.9 BPM. ATP 6734 PSIG. ATR 33.1 BPM. ISIP 1760 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 6100'. PERFORATE Ca FROM 5976'-77', 5981'-82', 5985'-86', 6018'-24', 6041'-42', 6058'-59', 6068'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2062 GAL WF120 LINEAR PAD, 4211 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 15679 GAL YF116ST+ WITH 53600# 20/40 SAND @ 1-4 PPG. MTP 5662 PSIG. MTR 49.9 BPM. ATP 3542 PSIG. ATR 45 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 5910'. PERFORATE Ca FROM 5859'-60', 5867'-69', 5872'-75', 5882'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 2065 GAL WF120 LINEAR PAD, 4213 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 18747 GAL YF116ST+ WITH 64300 # 20/40 SAND @ 1-4 PPG. MTP 5776 PSIG. MTR 49.9 BPM. ATP 3452 PSIG. ATR 45.4 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 5759'. RDWL. SDFN.

04-29-2008		Reported By		HAL IVIE							
Daily Costs: Drilling		\$0		Completion		\$41,290		Daily Total		\$41,290	
Cum Costs: Drilling		\$868,507		Completion		\$654,366		Well Total		\$1,522,874	
MD	9,220	TVD	9,200	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE,			PBTD : 9161.0			Perf : 5859-8986			PKR Depth : 0.0		
WASATCH											
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 5759'. RU TO DRILL OUT PLUGS. SDFN								

<b>04-30-2008</b>		<b>Reported By</b>		HAL IVIE	
<b>Daily Costs: Drilling</b>		\$0		<b>Completion</b>	\$52,234
<b>Cum Costs: Drilling</b>		\$868,507		<b>Completion</b>	\$706,600
<b>MD</b>	9,220	<b>TVD</b>	9,200	<b>Progress</b>	0
				<b>Days</b>	17
				<b>MW</b>	0.0
				<b>Visc</b>	0.0

Formation : MESAVERDE,  
WASATCH

PBTD : 9060.0

Perf : 5859-8986

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5759', 5910', 6100', 6505', 6758', 6930', 7205', 7600', 7830', 8145', 8305', 8515' & 8745'. RIH. CLEANED OUT TO PBTD @ 9060' (CIBP 4-6-08). LANDED TBG AT 7606' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 13 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 950 PSIG. 72 BFPH. RECOVERED 944 BLW. 13456 BLWTR.

TUBING DETAIL: LENGTH:

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# L-80 TBG 30.60'

XN NIPPLE 1.10'

243 JTS 2-3/8" 4.7# L-80 TBG 7559.94'

BELOW KB 13.00'

LANDED @ 7605.64' KB

05-01-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,070	Daily Total	\$2,070
Cum Costs: Drilling	\$868,507	Completion	\$708,670	Well Total	\$1,577,178
MD	9,220	TVD	9,200	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 9060.0		Perf : 5859-8986	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU TEST UNIT. FLOWED 22 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 650 PSIG. 65 BFPH. RECOVERED 1436 BLW. 12020 BLWTR. 0 MCFD.

05-02-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,915	Daily Total	\$2,915
Cum Costs: Drilling	\$868,507	Completion	\$711,385	Well Total	\$1,579,893
MD	9,220	TVD	9,200	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE, WASATCH		PBTD : 9060.0		Perf : 5859-8986	
				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 750 PSIG. 63 BFPH. RECOVERED 1508 BLW. 10512 BLWTR. 0 MCFD RATE.

INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 550 & SICP 700 PSIG. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 5/01/08. FLOWING 262 MCFD RATE ON 24/64" POS CK. STATIC 360.

05-03-2008		Reported By		HAL IVIE	
Daily Costs: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$868,507	Completion	\$714,100	Well Total	\$1,582,608
MD	9,220	TVD	9,200	Progress	0
Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE,  
WASATCH

PBSD : 9060.0

Perf : 5859-8986

PKR Depth : 0.0

Activity at Report Time: FLOW TEST THRU TEST SEPARATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP-500 PSIG, CP- 1400 PSIG. 48 BFPH. RECOVERED 1156 BBLS, 9356 BLWTR. 78 MCF/D

FLOWED 71 MCF 35 BC &amp; 1213 BW IN 24 HRS ON 14/64" CHOKE, TP 615 PSIG, CP 790 PSIG.

05-04-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$868,507	Completion	\$716,815	Well Total	\$1,585,323
MD	9,220	TVD	9,200	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBSD : 9060.0		Perf : 5859-8986	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST THRU TEST SEPARATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 900 PSIG, CP- 2200 PSIG. 43 BFPH. RECOVERED 1040 BBLS, 8316 BLWTR. 358 MCF/D

FLOWED 100 MCF 16 BC &amp; 1040 BW IN 24 HRS ON 24/64" CHOKE, TP 475 PSIG, CP 1500 PSIG.

05-05-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$868,507	Completion	\$719,530	Well Total	\$1,588,038
MD	9,220	TVD	9,200	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBSD : 9060.0		Perf : 5859-8986	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 41 BFPH. RECOVERED 984 BLW. 7332 BLWTR. 893 MCFD RATE.

FLOWED 200 MCF 8 BC &amp; 1000 BW IN 24 HRS ON 24/64" CHOKE, TP 925 PSIG, CP 2150 PSIG.

05-06-2008		Reported By		HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$2,715	Daily Total	\$2,715
Cum Costs: Drilling	\$868,507	Completion	\$722,245	Well Total	\$1,590,753
MD	9,220	TVD	9,200	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE,		PBSD : 9060.0		Perf : 5859-8986	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: FLOW TEST THRU TEST SEPARATOR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG, CP 2000 PSIG. 40 BFPH. RECOVERED 961 BBLS, 6371 BLWTR. 1139 MCF/D.

FLOWED 669 MCF 6 BC &amp; 1050 BW IN 24 HRS ON 24/64" CHOKE, TP 1075 PSIG, CP 2000 PSIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU76042	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No.	
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		8. Lease Name and Well No. HOSS 58-35	
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		9. API Well No. 43-047-38888	
3a. Phone No. (include area code) Ph: 303-824-5526		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 1955FNL 2042FWL 40.08106 N Lat, 109.29650 W Lon At top prod interval reported below SENW 1955FNL 2042FWL 40.08106 N Lat, 109.29650 W Lon At total depth SENW 1955FNL 2042FWL 40.08106 N Lat, 109.29650 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 35 T8S R23E Mer SLB	
14. Date Spudded 08/03/2007		12. County or Parish UINTAH	
15. Date T.D. Reached 10/17/2007		13. State UT	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/01/2008		17. Elevations (DF, KB, RT, GL)* 5037 GL	
18. Total Depth: MD 9220 TVD		19. Plug Back T.D.: MD 9060 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/MDL/GR Temp.	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2708		850			
7.875	4.500 P-110	11.6	0	9209		1785			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7606							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5859	8986	8777 TO 8986		3	
B)			8557 TO 8726		3	
C)			8347 TO 8499		3	
D)			8172 TO 8286		3	

## 26. Perforation Record 5859-8986

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8777 TO 8986	60,865 GALS GELLED WATER & 155,800# 20/40 SAND
8557 TO 8726	43,522 GALS GELLED WATER & 109,700# 20/40 SAND
8347 TO 8499	36,775 GALS GELLED WATER & 89,300# 20/40 SAND
8172 TO 8286	41,751 GALS GELLED WATER & 103,400# 20/40 SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/2008	05/27/2008	24	→	10.0	890.0	130.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64"	SI	1140	→	10	890	130		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #60479 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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MAY 28 2008

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5859	8986		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	2009 2659 4682 4868 5453 6082 7035 7699

## 32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #60479 Verified by the BLM Well Information System.**  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 05/27/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Hoss 58-35 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7909-8131	3/spf
7674-7855	2/spf
7269-7587	3/spf
6976-7190	3/spf
6789-6915	3/spf
6533-6742	3/spf
6146-6486	2/spf
5976-6069	3/spf
5859-5888	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7909-8131	49,006 GALS GELLED WATER & 129,600# 20/40 SAND
7674-7855	60,753 GALS GELLED WATER & 64,800# 20/40 SAND
7269-7587	40,117 GALS GELLED WATER & 98,400# 20/40 SAND
6976-7190	52,691 GALS GELLED WATER & 138,700# 20/40 SAND
6789-6915	32,327 GALS GELLED WATER & 81,600# 20/40 SAND
6533-6742	33,396 GALS GELLED WATER & 84,100# 20/40 SAND
6146-6486	38,047 GALS GELLED WATER & 89,000# 20/40 SAND
5976-6069	21,952 GALS GELLED WATER & 53,600# 20/40 SAND
5859-5888	25,025 GALS GELLED WATER & 64,300# 20/40 SAND

Perforated the Lower Price River from 8777-78', 8786-87', 8797-98', 8803-04', 8807-08', 8814-15', 8821-22', 8844-45', 8889-90', 8925-26', 8945-46', 8959-60', 8970-71' & 8985-86' w/ 3 spf.

Perforated the Lower Price River from 8557-58', 8563-64', 8589-90', 8599-8600', 8603-04', 8644-45', 8659-60', 8672-73', 8697-98', 8701-02', 8711-12' & 8725-26' w/ 3 spf.

Perforated the Lower/Middle Price River from 8347-48', 8352-53', 8361-62', 8384-85', 8414-15', 8433-34', 8437-38', 8453-54', 8457-58', 8487-88' & 8498-99' w/ 3 spf.

Perforated the Middle Price River from 8172-74', 8200-02', 8229-30', 8237-38', 8248-49', 8253-54', 8260-61', 8272-73' & 8284-86' w/ 3 spf.

Perforated the Middle Price River from 7909-10', 7919-20', 7933-34', 7978-79', 7996-97', 8006-07', 8020-21', 8029-30', 8056-57', 8093-94', 8122-23' & 8130-31' w/ 3 spf.

Perforated the Upper Price River from 7674-75', 7710-11', 7719-20', 7734-35', 7744-45', 7762-63', 7767-68', 7808-09', 7819-20', 7825-26', 7837-38', 7847-48' & 7854-55' w/ 2 spf.

Perforated the Upper Price River from 7269-70', 7276-77', 7286-87', 7335-36', 7372-73', 7389-90', 7444-45', 7477-78', 7513-14', 7544-45', 7556-57' & 7586-87' w/ 3 spf.



Perforated the Upper Price River from 6976-77', 6986-87', 6998-99', 7009-10', 7072-73', 7096-97', 7101-02', 7139-40', 7149-50', 7156-57', 7176-77' & 7189-90' w/ 3 spf.

Perforated the North Horn from 6789-90', 6796-97', 6809-10', 6816-17', 6846-47', 6860-61', 6883-84', 6890-91', 6898-99', 6904-05' & 6913-15' w/ 3 spf.

Perforated the Ba/North Horn from 6533-34', 6556-57', 6574-75', 6588-89', 6618-19', 6632-33', 6644-45', 6688-89', 6697-98', 6725-26', 6734-35' & 6741-42' w/ 3 spf.

Perforated the Ba from 6146-47', 6172-73', 6199-6200', 6239-40', 6263-64', 6317-18', 6364-65', 6372-73', 6385-86', 6415-16', 6425-26', 6443-44', 6458-59' & 6485-86' w/ 2 spf.

Perforated the Ca from 5976-77', 5981-82', 5985-86', 6018-24', 6041-42', 6058-59' & 6068-69' w/ 3 spf.

Perforated the Ca from 5859-60', 5867-69', 5872-75' & 5882-88' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	8447
Sego	9070

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: HOSS 58-35

API number: 4304738888

Well Location: QQ SEW Section 35 Township 8S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,910	1,920	NO FLOW	NOT KNOWN
2,180	2,200	NO FLOW	NOT KNOWN

Formation tops:  
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

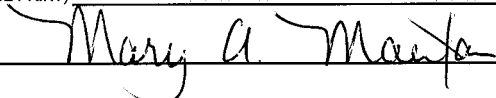
If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE



DATE

5/27/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HOSS 58-35
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-38888
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T8S R23E SENW 1955FNL 2042FWL 40.08106 N Lat, 109.29650 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 1/23/2009.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #67128 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 02/09/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**  
**FEB 12 2009**

DIV. OF OIL, GAS & MINING